

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

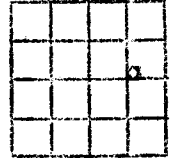
Company. STANOLIND OIL & GAS CO.
Farm. M. P. Ott No. 4

SEC. 29 T. 10 R. 23W
SW SE NE
330' N of SL, 330' E of WL

Total Depth. 3940
Comm. 10-9-55
Shot or Treated.
Contractor.
Issued. 12-31-55

PBTD 3906
Comp. 11-18-55

County Graham
KANSAS



CASING:
8 5/8 @ 210' w/ 150 sx cmt.
5 1/2 @ 3939' w/ 800 sx cmt.

Elevation. 2391 RB

Production. 139 BOPD

Figures Indicate Bottom of Formations.

surface sand & clay	210
shale	512
shale & shells	1210
sand	1250
shale & shells	1310
shale; sand & red bed	1743
shale, shells & sand	1925
anhydrite	1940
shale & shells	2220
shale & lime	2431
shale & shells	2593
shale & lime	2736
lime	2817
lime & shale	3380
shale	3420
shale & lime	3563
lime	3663
lime & shale	3749
lime	3817
lime & shale	3940
Total Depth	

Plugged back to 3906

TOPS:
Anhydrite (Scout) 1900
Heebner 3617
Lansing 3652
Base K. C. (Scout) 3890

PBTD 3906, CO to 3906, relog. Perf.:
4 SPF/3820-24, test. 5 BNOPH/3 hrs.
1000 gal J type 15% acid, MP 150psi,
broke to vac. time: 11 min. Swab &
rec. load oil & acid wbr.. 9 hr swb
test 13 BNOPH 400' OB. Production test-
ing 139 BO, no water 24 hrs. gravity 42.7
corr. allowable 25 BOPD. eff. 10-24-55

Zero point 6.80' fr center of 2"
outlets on 8 5/8 BH.