

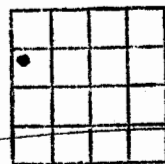
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. LARIO OIL & GAS CO.
Farm. Nemechek No. 7

SEC. 28 T. 10 R.23W
NW SW NW

Total Depth. 3915 PBD 3851
Comm. 11-13-55 Comp. 11-25-55
Shot or Treated.
Contractor. Transit Corporation
Issued. 1-28-56

County Graham
KANSAS



CASING:
8 5/8 @ 239' w/ 170 sx cmt.
5 1/2 @ 3914' w/ 150 sx cmt.

Elevation. 2393

Production. 101 BOPD, NW

Figures Indicate Bottom of Formations.

surface	240
shale & shells	1160
shale & sand	1225
sand	1240
shale & shells	1615
sand	1740
shale & shells	1838
shale & red bed	1920
anhydrite	1955
shale	2040
shale & shells	2230
lime & shale	2734
lime	2890
lime & shale	3535
lime	3547
lime & shale	3615
lime	3699
lime & shale	3750
lime	3829
lime & shale	3849
lime	3915
Total Depth	

Schlumberger TD 3916

Plugged back to 3851

TOPS: (RBM)

Heebner	3619
Toronto	3642
Lansing	3657
Base K. C.	3885

Perf. 28/3873-80, 8/3863-65, 12/3858-61,
500 gals. mud acid, After all seed back,
swbd. 4 GOPH, NW. 2000 gals. Jel X-100
acid. Tested 18 hrs made 4 to 4½
BW & ½ to ¾ BOPH. Set cast iron plug
(top 3854, bottom 3857) w/ 5 sx cmt.
Perf. 3 HPF/3838-40. Swbd. 16 hrs.
made 3 BW & ¼ BOPH. 2000 gals Jel X-100
acid. Swbd 2 BWPH, no oil. Set cast
iron plug (top 3834, bottom 3837)
Perf w/ 4 HPF 3821-23 & 3826-28,
Bailed 3½ BW & 5 GOPH. 1500 gals. Jel
X-100 acid. Swbd. 3½ BW & ½ BOPH.
(Decided all zones were communicating)

Drld. plugs & tested. Making 3½ BW & ½ BOPH,
Squeezed all perf. w/ 250 sx cmt.
Drld DM tool & cmt. to 3851. Perf.
4 HPF/3838-47. After 4 hrs had 12 gals.
black wtr. & 1 qt. oil. 1000 gals XX reg
acid. made 3½ BOPH/ 8 hrs & show wtr.
1500 gals. Jel X-100 acid. After seed
back made 4 BOPH/8 hrs, no wtr.