



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**
250 N Water Ste 300
Wichita KS 67202

ATTN: David Doyle

14 10 24 Graham KS

Gotl Trust # 1-14

Start Date: 2006.12.12 @ 14:30:38

End Date: 2006.12.12 @ 22:48:23

Job Ticket #: 25933 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co Inc
250 N Water Ste 300
Wichita KS 67202
ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
Job Ticket: 25933 **DST#: 1**
Test Start: 2006.12.12 @ 14:30:38

GENERAL INFORMATION:

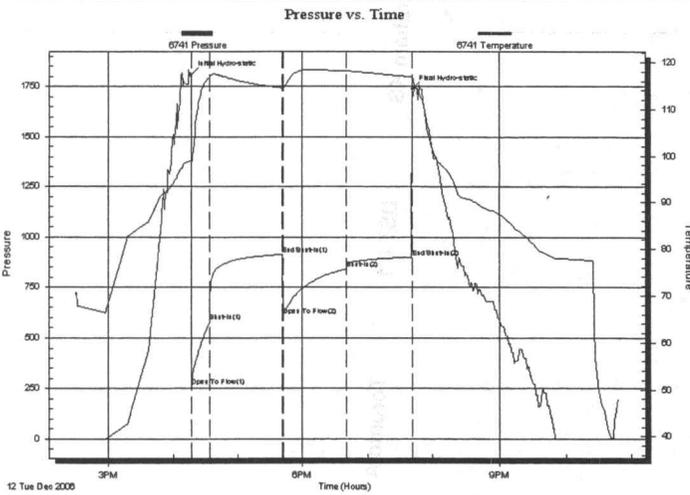
Formation: **Toronto/A LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:16:48
Time Test Ended: 22:48:23
Interval: **3753.00 ft (KB) To 3800.00 ft (KB) (TVD)**
Total Depth: 3800.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Reference Elevations: 2435.00 ft (KB)
2430.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: 841.79 psig @ 3756.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.12.12 End Date: 2006.12.12 Last Calib.: 2006.12.12
Start Time: 14:30:40 End Time: 22:48:23 Time On Btm: 2006.12.12 @ 16:16:38
Time Off Btm: 2006.12.12 @ 19:41:53

TEST COMMENT: IF Strong B-B in 1 min
FF Strong B-B in 1 1/2 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1810.05	98.93	Initial Hydro-static
1	260.27	98.17	Open To Flow (1)
18	579.78	116.79	Shut-In(1)
85	913.81	114.55	End Shut-In(1)
85	610.44	114.47	Open To Flow (2)
145	841.79	118.13	Shut-In(2)
205	901.73	116.91	End Shut-In(2)
206	1738.00	117.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
845.00	Wtr	7.46
310.00	Silty OCW 3%O 97%W	4.35
240.00	WtrCO 60%O 40%W	3.37
185.00	WtrCGsyO 10%G 70%O 20%W	2.60
216.00	HGsyO 10%G 90%O	3.03
0.00	135 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co Inc

250 N Water Ste 300
Wichita KS 67202

ATTN: David Doyle

Gotl Trust # 1-14

14 10 24 Graham KS

Job Ticket: 25933

DST#: 1

Test Start: 2006.12.12 @ 14:30:38

Tool Information

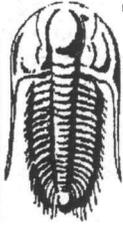
Drill Pipe: Length: 3242.00 ft Diameter: 3.80 inches Volume: 45.48 bbl
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
 Drill Collar: Length: 482.00 ft Diameter: 2.25 inches Volume: 2.37 bbl
 Total Volume: 47.85 bbl

Drill Pipe Above KB: 24.00 ft
 Depth to Top Packer: 3753.00 ft
 Depth to Bottom Packer: ft
 Interval between Packers: 47.00 ft
 Tool Length: 100.00 ft
 Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Weight: 2000.00 lb
 Weight set on Packer: 20000.00 lb
 Weight to Pull Loose: 80000.00 lb
 Tool Chased 0.00 ft
 String Weight: Initial 67000.00 lb
 Final 77000.00 lb

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3701.00	
Shut In Tool	5.00			3706.00	
Blank Spacing	24.00			3730.00	
Hydraulic tool	5.00			3735.00	
Jars	5.00			3740.00	
Safety Joint	3.00			3743.00	
Packer	5.00			3748.00	53.00 Bottom Of Top Packer
Packer	5.00			3753.00	
Stubb	1.00			3754.00	
Perforations	1.00			3755.00	
Change Over Sub	1.00			3756.00	
Recorder	0.00	6741	Inside	3756.00	
Drill Pipe	31.00			3787.00	
Change Over Sub	1.00			3788.00	
Recorder	0.00	13254	Outside	3788.00	
Perforations	9.00			3797.00	
Bullnose	3.00			3800.00	47.00 Bottom Packers & Anchor
Total Tool Length:	100.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc
250 N Water Ste 300
Wichita KS 67202
ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
Job Ticket: 25933 **DST#: 1**
Test Start: 2006.12.12 @ 14:30:38

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 26 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 48000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.78 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2300.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
845.00	Wtr	7.462
310.00	Sltly OCW 3%O 97%W	4.348
240.00	WtrCO 60%O 40%W	3.367
185.00	WtrCGsyO 10%G 70%O 20%W	2.595
216.00	HGsyO 10%G 90%O	3.030
0.00	135 GIP	0.000

Total Length: 1796.00 ft Total Volume: 20.802 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Rw .12 @ 78 = 48000ppm

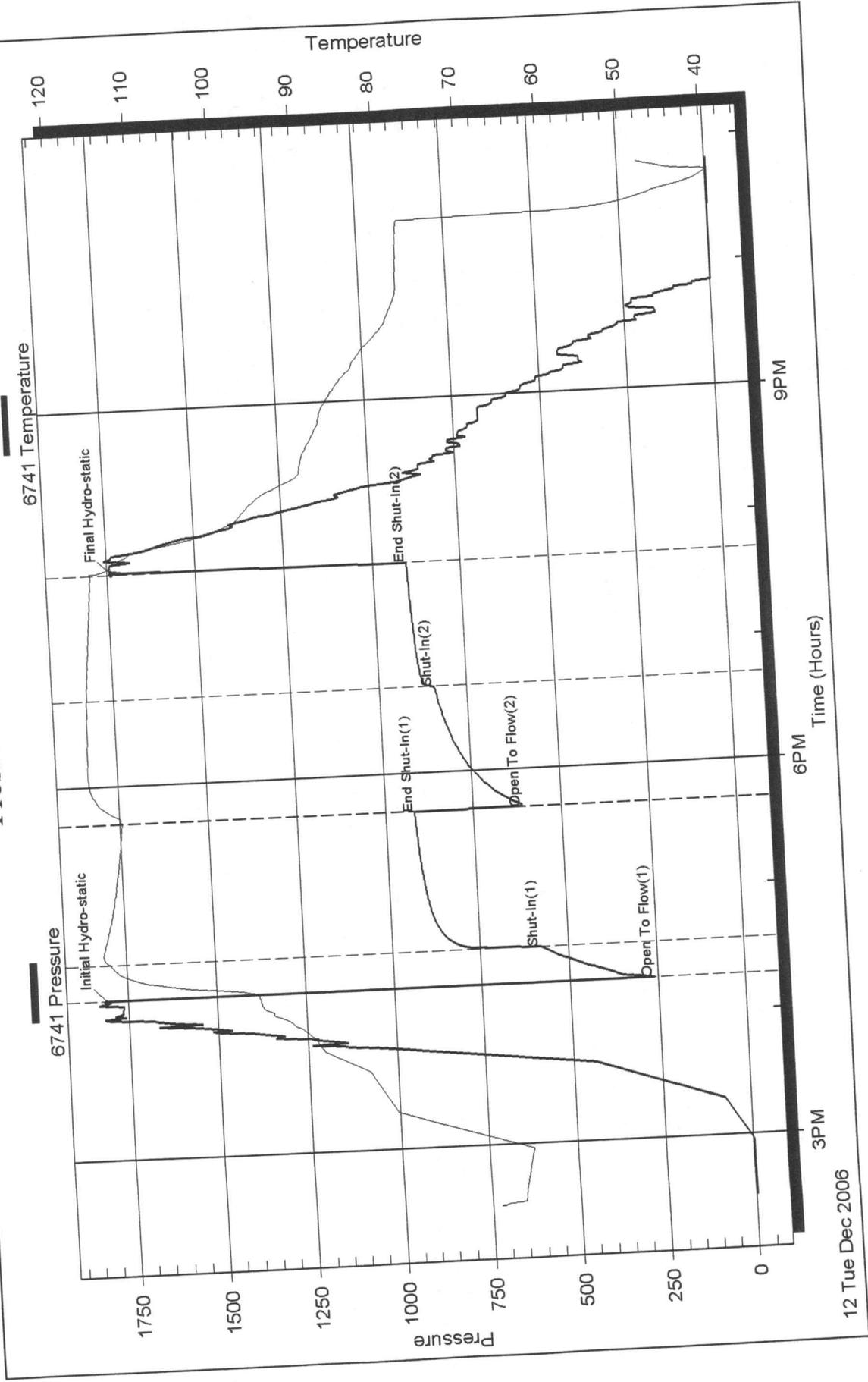
DST Test Number: 1

14 10 24 Graham KS

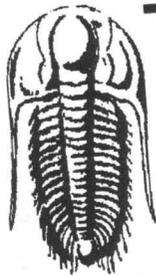
Inside Murfin Drilling Co Inc

Serial #: 6741

Pressure vs. Time



12 Tue Dec 2006



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**
250 N Water Ste 300
Wichita KS 67202

ATTN: David Doyle

14 10 24 Graham KS

Gotl Trust # 1-14

Start Date: 2006.12.13 @ 04:24:57

End Date: 2006.12.13 @ 11:31:27

Job Ticket #: 25934 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co Inc
 250 N Water Ste 300
 Wichita KS 67202
 ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
 Job Ticket: 25934 **DST#: 2**
 Test Start: 2006.12.13 @ 04:24:57

Tool Information

Drill Pipe: Length: 3304.00 ft Diameter: 3.80 inches Volume: 46.35 bbl
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
 Drill Collar: Length: 482.00 ft Diameter: 2.25 inches Volume: 2.37 bbl
 Total Volume: 48.72 bbl

Drill Pipe Above KB: 34.00 ft
 Depth to Top Packer: 3805.00 ft
 Depth to Bottom Packer: ft
 Interval between Packers: 15.00 ft
 Tool Length: 68.00 ft
 Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Weight: 2000.00 lb
 Weight set on Packer: 20000.00 lb
 Weight to Pull Loose: 80000.00 lb
 Tool Chased 0.00 ft
 String Weight: Initial 67000.00 lb
 Final 67000.00 lb

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3753.00	
Shut In Tool	5.00			3758.00	
Blank Spacing	24.00			3782.00	
Hydraulic tool	5.00			3787.00	
Jars	5.00			3792.00	
Safety Joint	3.00			3795.00	
Packer	5.00			3800.00	53.00 Bottom Of Top Packer
Packer	5.00			3805.00	
Stubb	1.00			3806.00	
Recorder	0.00	6741	Inside	3806.00	
Perforations	11.00			3817.00	
Recorder	0.00	13254	Outside	3817.00	
Bullnose	3.00			3820.00	15.00 Bottom Packers & Anchor
Total Tool Length:		68.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc

Gotl Trust # 1-14

250 N Water Ste 300
Wichita KS 67202

14 10 24 Graham KS

Job Ticket: 25934

DST#: 2

ATTN: David Doyle

Test Start: 2006.12.13 @ 04:24:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.18 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3600.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM 30%O 70%M	0.098
20.00	CO	0.098

Total Length: 40.00 ft Total Volume: 0.196 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

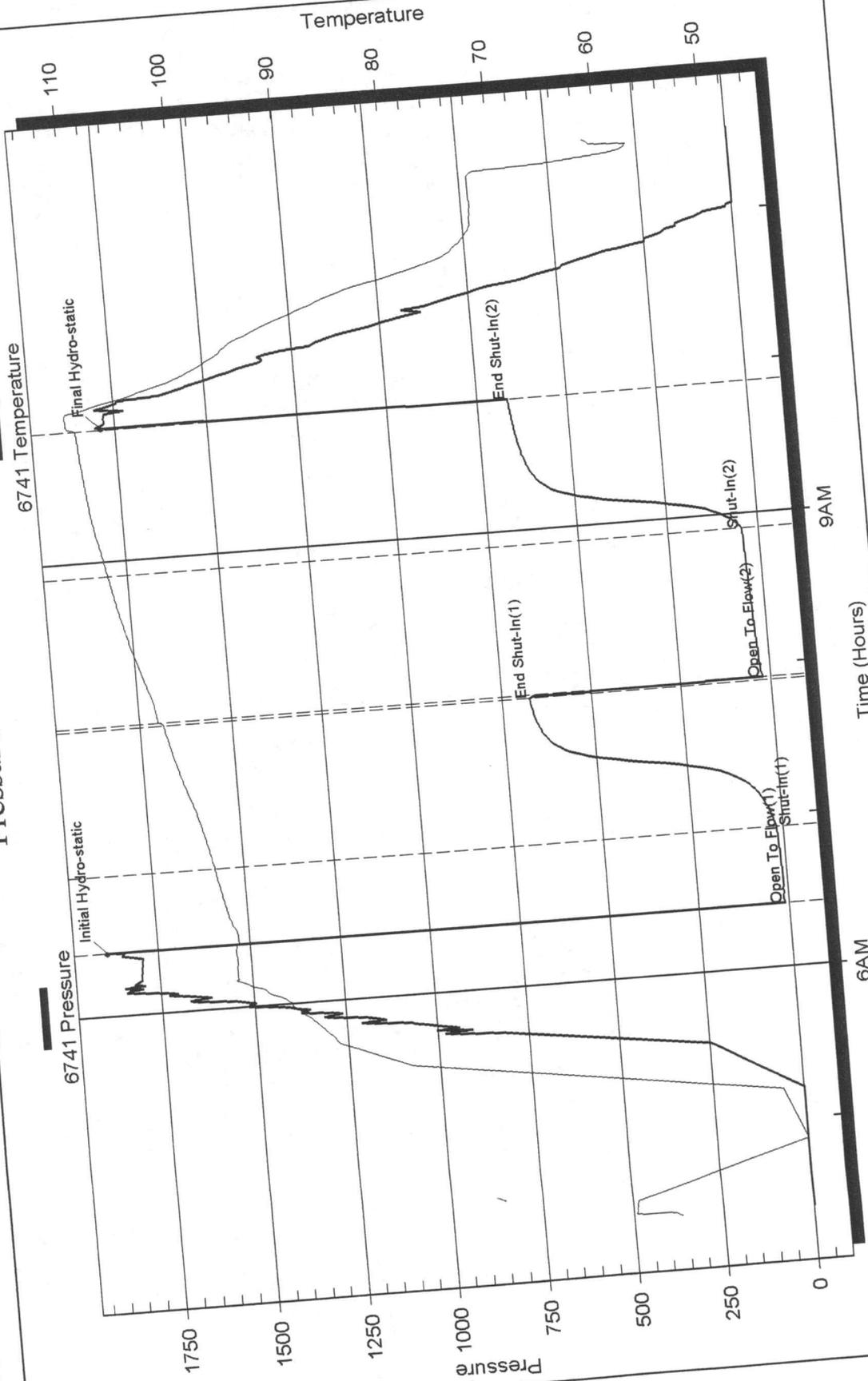
DST Test Number: 2

14 10 24 Graham KS

Inside Murfin Drilling Co Inc

Serial #: 6741

Pressure vs. Time



13 Wed Dec 2006

Printed: 2006.12.19 @ 09:20:01 Page 5

Ref. No: 25934

Trilobite Testing, Inc



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**

250 N Water Ste 300
Wichita KS 67202

ATTN: David Doyle

14 10 24 Graham KS

Gotl Trust # 1-14

Start Date: 2006.12.13 @ 20:15:42

End Date: 2006.12.14 @ 03:30:57

Job Ticket #: 25935

DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co Inc

250 N Water Ste 300
Wichita KS 67202

ATTN: David Doyle

Gotl Trust # 1-14

14 10 24 Graham KS

Job Ticket: 25935

DST#: 3

Test Start: 2006.12.13 @ 20:15:42

Tool Information

Drill Pipe: Length: 3303.00 ft Diameter: 3.80 inches Volume: 46.33 bbl
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
 Drill Collar: Length: 482.00 ft Diameter: 2.25 inches Volume: 2.37 bbl
 Total Volume: 48.70 bbl

Tool Weight: 2000.00 lb
 Weight set on Packer: 20000.00 lb
 Weight to Pull Loose: 80000.00 lb
 Tool Chased 0.00 ft
 String Weight: Initial 68000.00 lb
 Final 68000.00 lb

Drill Pipe Above KB: 18.00 ft
 Depth to Top Packer: 3820.00 ft
 Depth to Bottom Packer: ft
 Interval between Packers: 65.00 ft
 Tool Length: 118.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3768.00	
Shut In Tool	5.00			3773.00	
Blank Spacing	24.00			3797.00	
Hydraulic tool	5.00			3802.00	
Jars	5.00			3807.00	
Safety Joint	3.00			3810.00	
Packer	5.00			3815.00	53.00 Bottom Of Top Packer
Packer	5.00			3820.00	
Stubb	1.00			3821.00	
Perforations	1.00			3822.00	
Change Over Sub	1.00			3823.00	
Recorder	0.00	6741	Inside	3823.00	
Drill Pipe	31.00			3854.00	
Change Over Sub	1.00			3855.00	
Recorder	0.00	13254	Outside	3855.00	
Perforations	27.00			3882.00	
Bullnose	3.00			3885.00	65.00 Bottom Packers & Anchor
Total Tool Length:	118.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc

Gotl Trust # 1-14

250 N Water Ste 300
Wichita KS 67202

14 10 24 Graham KS

Job Ticket: 25935

DST#: 3

ATTN: David Doyle

Test Start: 2006.12.13 @ 20:15:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
175.00	OCM 30%O 70%M	0.861
120.00	CO	0.590

Total Length: 295.00 ft

Total Volume: 1.451 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

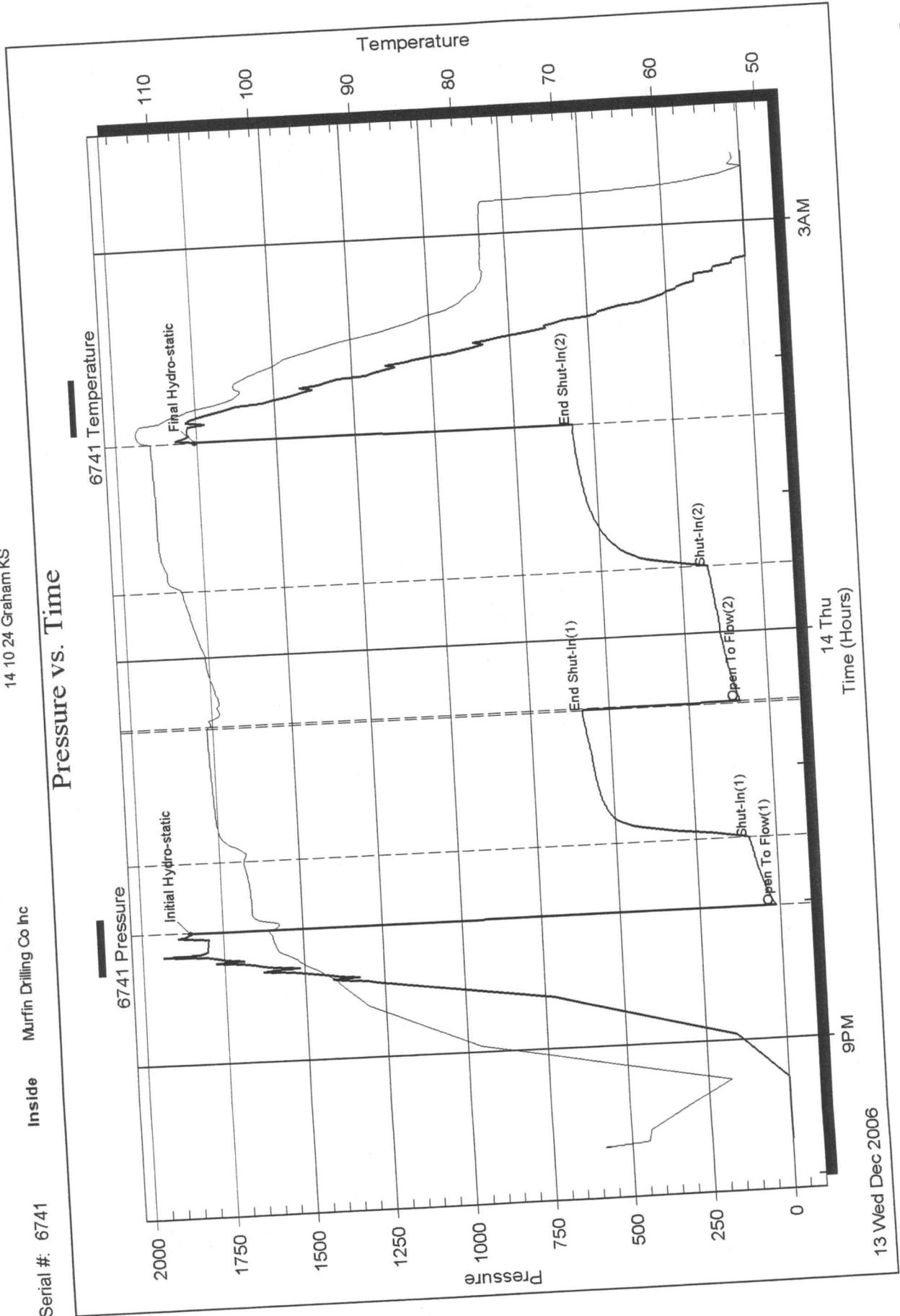
Serial #:

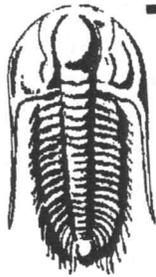
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**

250 N Water Ste 300
Wichita KS 67202

ATTN: David Doyle

14 10 24 Graham KS

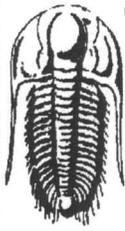
Gotl Trust # 1-14

Start Date: 2006.12.14 @ 11:57:50

End Date: 2006.12.14 @ 19:39:20

Job Ticket #: 25936 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Co Inc
 250 N Water Ste 300
 Wichita KS 67202
 ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
 Job Ticket: 25936 **DST#: 4**
 Test Start: 2006.12.14 @ 11:57:50

GENERAL INFORMATION:

Formation: **HI LKC**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **13:37:00**
 Tester: **Dan Bangle**
 Time Test Ended: **19:39:20**
 Unit No: **38**
 Interval: **3900.00 ft (KB) To 3945.00 ft (KB) (TVD)**
 Reference Elevations: **2435.00 ft (KB)**
 Total Depth: **3945.00 ft (KB) (TVD)**
2430.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **5.00 ft**

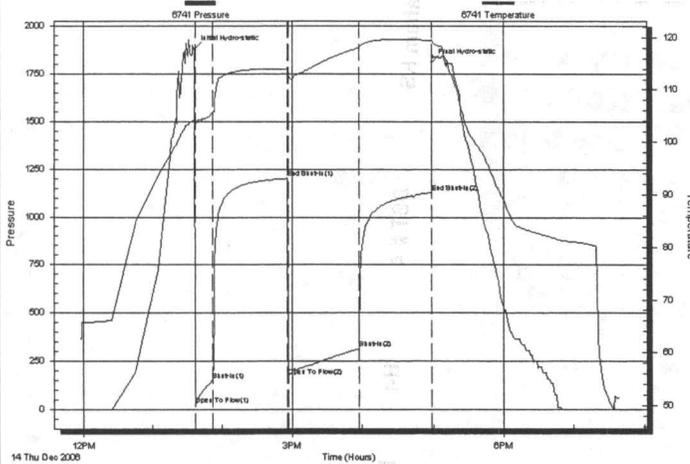
Serial #: 6741

Inside

Press@RunDepth: **313.71 psig @ 3903.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2006.12.14** End Date: **2006.12.14** Last Calib.: **2006.12.14**
 Start Time: **11:57:52** End Time: **19:39:20** Time On Btm: **2006.12.14 @ 13:36:40**
 Time Off Btm: **2006.12.14 @ 16:58:50**

TEST COMMENT: IF Strong B-B in 3 min
 ISI Weak building to 3 "
 FF Strong B-B in 8 min
 FSI Weak building to 6 "

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1878.53	104.15	Initial Hydro-static
1	24.91	103.69	Open To Flow (1)
15	152.73	105.54	Shut-In(1)
80	1201.21	113.92	End Shut-In(1)
81	172.38	113.16	Open To Flow (2)
141	313.71	117.98	Shut-In(2)
202	1128.74	119.42	End Shut-In(2)
203	1810.73	119.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	Wtr	0.91
240.00	MGSyO 20%G 60%O 20%M	1.18
370.00	CGSyO 20%G 80%O	4.68
0.00	1985 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co Inc
 250 N Water Ste 300
 Wichita KS 67202
 ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
 Job Ticket: 25936 **DST#: 4**
 Test Start: 2006.12.14 @ 11:57:50

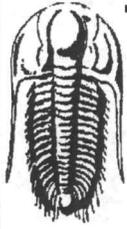
Tool Information

Drill Pipe:	Length: 3399.00 ft	Diameter: 3.80 inches	Volume: 47.68 bbl
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl
Drill Collar:	Length: 482.00 ft	Diameter: 2.25 inches	Volume: 2.37 bbl
			Total Volume: 50.05 bbl

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	85000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	68000.00 lb
Final	72000.00 lb

Drill Pipe Above KB: 34.00 ft
 Depth to Top Packer: 3900.00 ft
 Depth to Bottom Packer: ft
 Interval between Packers: 45.00 ft
 Tool Length: 98.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3848.00	
Shut In Tool	5.00			3853.00	
Blank Spacing	24.00			3877.00	
Hydraulic tool	5.00			3882.00	
Jars	5.00			3887.00	
Safety Joint	3.00			3890.00	
Packer	5.00			3895.00	53.00 Bottom Of Top Packer
Packer	5.00			3900.00	
Stubb	1.00			3901.00	
Perforations	1.00			3902.00	
Change Over Sub	1.00			3903.00	
Recorder	0.00	6741	Inside	3903.00	
Drill Pipe	31.00			3934.00	
Change Over Sub	1.00			3935.00	
Recorder	0.00	13254	Outside	3935.00	
Perforations	7.00			3942.00	
Bullnose	3.00			3945.00	45.00 Bottom Packers & Anchor
Total Tool Length:		98.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc
250 N Water Ste 300
Wichita KS 67202
ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
Job Ticket: 25936 **DST#: 4**
Test Start: 2006.12.14 @ 11:57:50

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 78000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.79 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3800.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	Wtr	0.915
240.00	MCGsyO 20%G 60%O 20%M	1.180
370.00	CGsyO 20%G 80%O	4.680
0.00	1985 GIP	0.000

Total Length: 796.00 ft Total Volume: 6.775 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Rw .09 @ 75 = 78000ppm

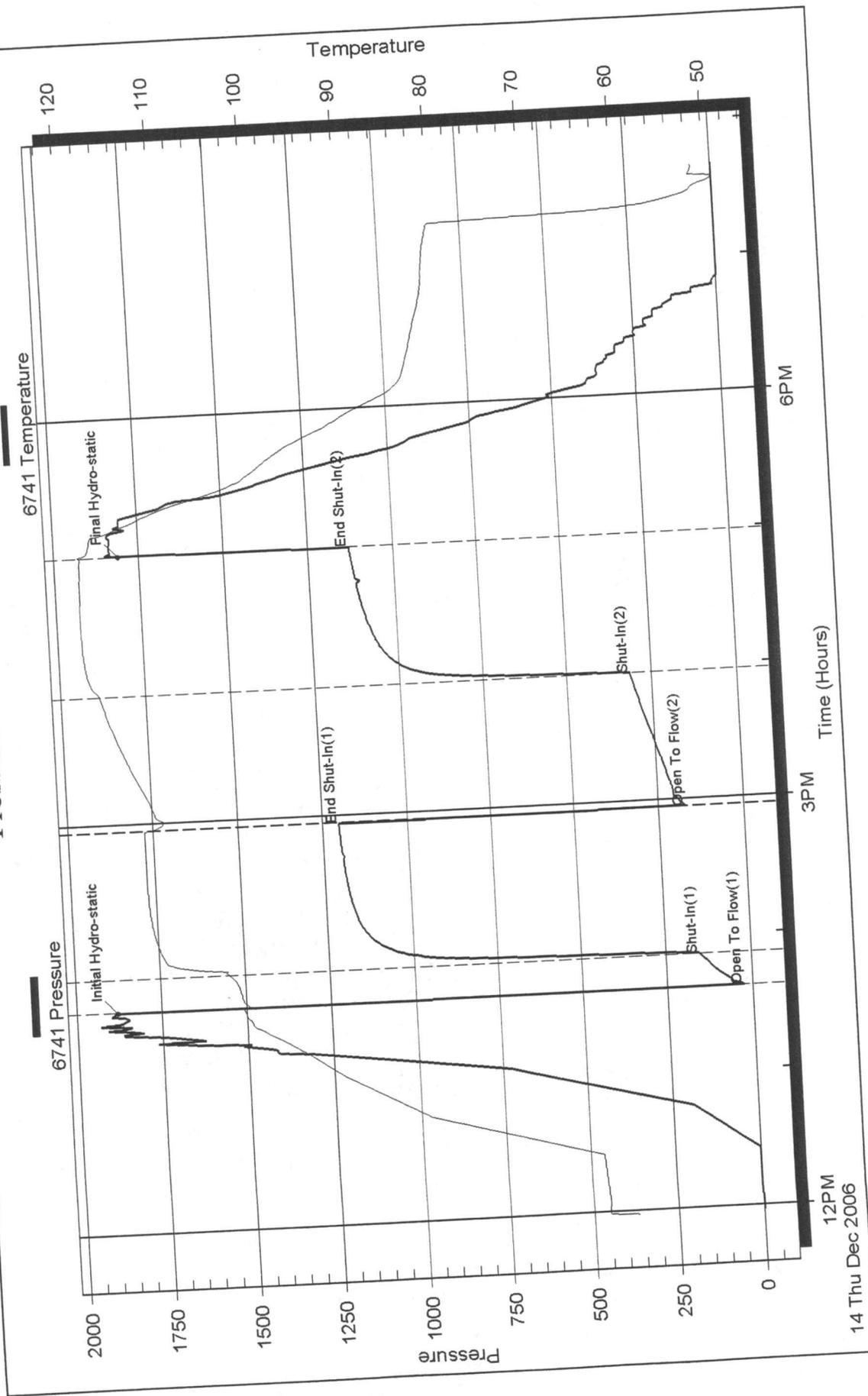
DST Test Number: 4

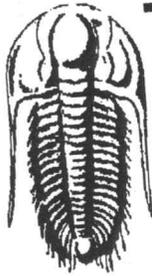
14 10 24 Graham KS

Inside Murfin Drilling Co Inc

Serial #: 6741

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**
250 N Water Ste 300
Wichita KS 67202

ATTN: David Doyle

14 10 24 Graham KS

Gotl Trust # 1-14

Start Date: 2006.12.15 @ 02:33:55

End Date: 2006.12.15 @ 11:55:55

Job Ticket #: 25937 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co Inc
250 N Water Ste 300
Wichita KS 67202
ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
Job Ticket: 25937 **DST#: 5**
Test Start: 2006.12.15 @ 02:33:55

GENERAL INFORMATION:

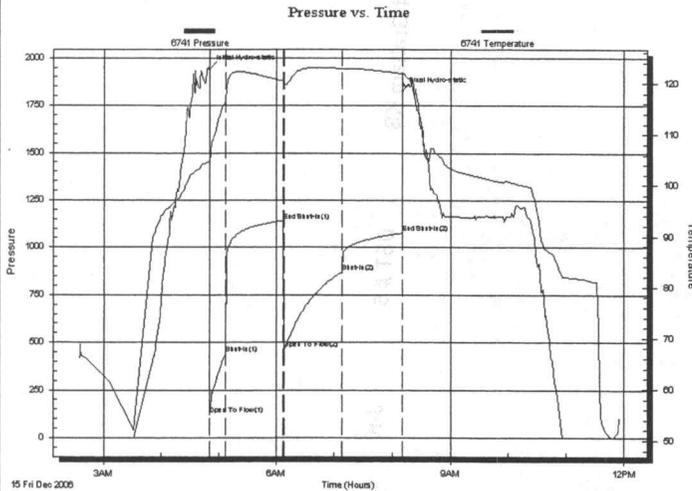
Formation: **J-K LKC**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 04:50:25
Time Test Ended: 11:55:55
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Interval: **3944.00 ft (KB) To 3988.00 ft (KB) (TVD)**
Total Depth: 3988.00 ft (KB) (TVD)
Reference Elevations: 2435.00 ft (KB)
2430.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: 871.37 psig @ 3947.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.12.15 End Date: 2006.12.15 Last Calib.: 2006.12.15
Start Time: 02:33:57 End Time: 11:55:55 Time On Btm: 2006.12.15 @ 04:50:14
Time Off Btm: 2006.12.15 @ 08:10:10

TEST COMMENT: IF Strong B-B in 1 1/2 min
ISI Strong B-B in 3 min
FF Strong B-B in 15 sec GTS in 2 min
FSI Strong B-B in 7 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1943.94	104.72	Initial Hydro-static
1	119.88	104.33	Open To Flow (1)
18	440.43	116.57	Shut-In(1)
78	1140.22	120.48	End Shut-In(1)
78	464.63	119.99	Open To Flow (2)
138	871.37	122.88	Shut-In(2)
200	1076.54	121.93	End Shut-In(2)
200	1824.66	122.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2600.00	CGsyo 40%G 60%O	33.73
0.00	GTS	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co Inc
250 N Water Ste 300
Wichita KS 67202
ATTN: David Doyle

Gotl Trust # 1-14
14 10 24 Graham KS
Job Ticket: 25937 **DST#: 5**
Test Start: 2006.12.15 @ 02:33:55

Tool Information

Drill Pipe:	Length: 3613.00 ft	Diameter: 3.80 inches	Volume: 50.68 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 301.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 80000.00 lb
		<u>Total Volume: 52.16 bbl</u>		Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3944.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval betw een Packers:	44.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3892.00	
Shut In Tool	5.00			3897.00	
Blank Spacing	24.00			3921.00	
Hydraulic tool	5.00			3926.00	
Jars	5.00			3931.00	
Safety Joint	3.00			3934.00	
Packer	5.00			3939.00	53.00 Bottom Of Top Packer
Packer	5.00			3944.00	
Stubb	1.00			3945.00	
Perforations	1.00			3946.00	
Change Over Sub	1.00			3947.00	
Recorder	0.00	6741	Inside	3947.00	
Drill Pipe	31.00			3978.00	
Change Over Sub	1.00			3979.00	
Recorder	0.00	13254	Outside	3979.00	
Perforations	6.00			3985.00	
Bullnose	3.00			3988.00	44.00 Bottom Packers & Anchor
Total Tool Length:	97.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc

Gotl Trust # 1-14

250 N Water Ste 300
Wichita KS 67202

14 10 24 Graham KS

Job Ticket: 25937

DST#: 5

ATTN: David Doyle

Test Start: 2006.12.15 @ 02:33:55

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.80 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3800.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2600.00	CGsyO 40%G 60%O	33.729
0.00	GTS	0.000

Total Length: 2600.00 ft Total Volume: 33.729 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

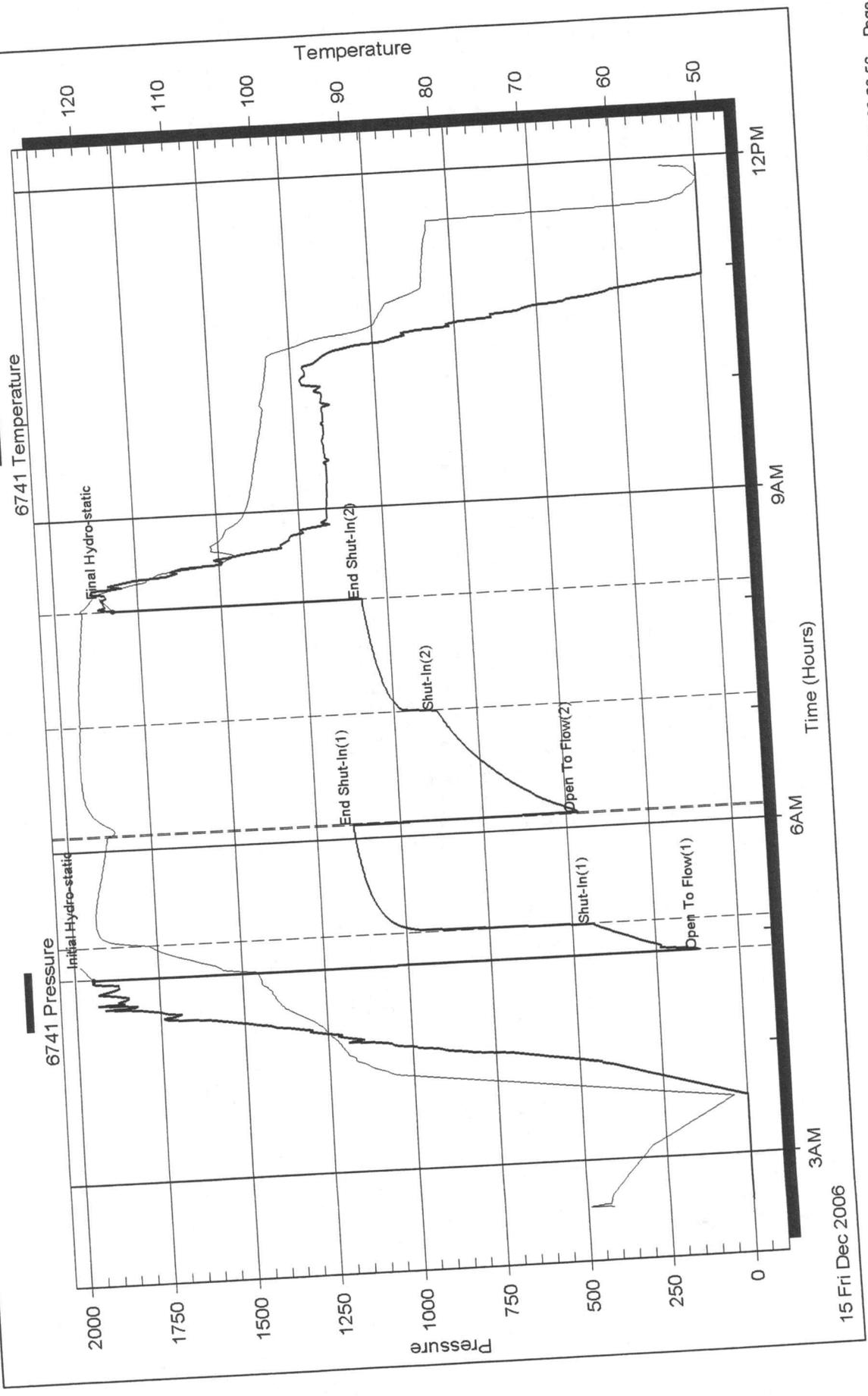
DST Test Number: 5

14 10 24 Graham KS

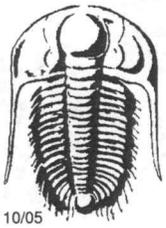
Inside Murfin Drilling Co Inc

Serial #: 6741

Pressure vs. Time



15 Fri Dec 2006



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25933

9651

Test Ticket

Well Name & No. Gotl Trust #1-14 Test No. 1 Date 12-12-06
 Company Murfin Drllg Co. Inc Zone Tested Toronto/A-1KC
 Address 250 N. WTR Ste 300 Wichita, Ks. 67202 Elevation 2435 KB 2430 GL
 Co. Rep / Geo. Orlia Phelps Rig Murfin #3
 Location: Sec. 14 Twp. 10 Rge. 24 Co. Graham State Ks
 Comment: XACT Tool Run Release date / time: _____

Interval Tested 3753 ————— 3800 Initial Str Wt./Lbs. 67,000 Unseated Str Wt./Lbs. 27,000
 Anchor Length 47 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 3748 Tool Weight 2000
 Bottom Packer Depth 3753 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3800 Wt. Pipe Run _____ Drill Collar Run 482
 Mud Wt. 8.8 LCM _____ Vis. 54 WL 6.8 Drill Pipe Size 4.5 XH Ft. Run 3242
 Blow Description F.F. Strong B-B in 1 min.

F.F. Strong B-B in 1 1/2 min.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>1796</u>	<u>135</u>	<u>482</u>	<u>1314</u>
Rec. <u>216</u>	Feet of <u>H Gsy 0</u>	<u>10</u> %gas	<u>90</u> %oil
Rec. <u>185</u>	Feet of <u>WTR C Gsy 0</u>	<u>10</u> %gas	<u>70</u> %oil
Rec. <u>240</u>	Feet of <u>WTR C 0</u>	%gas	<u>60</u> %oil
Rec. <u>310</u>	Feet of <u>SH/4 OCW</u>	%gas	<u>3</u> %oil
Rec. <u>845</u>	Feet of <u>WTR</u>	%gas	%oil
BHT <u>116</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity <u>26</u>
RW <u>.12</u>	@ <u>78</u> *F	Chlorides <u>48,000</u> ppm	Recovery _____ Chlorides <u>2300</u> ppm System

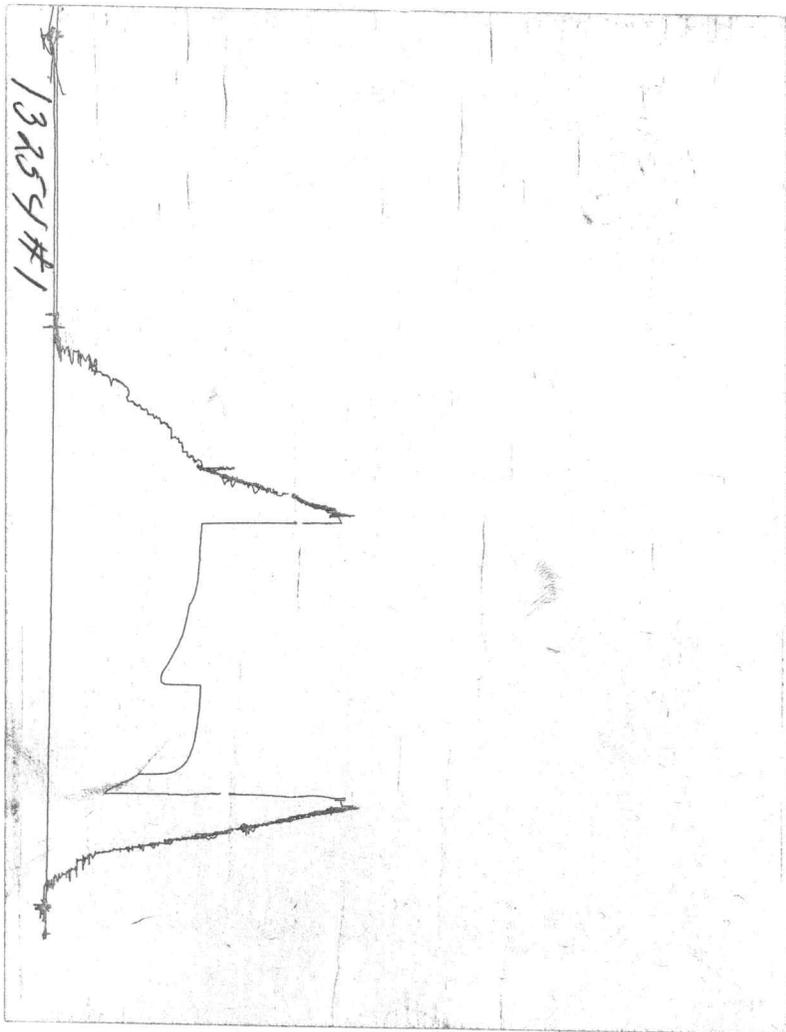
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1846</u>	<u>1846</u>	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>1809</u>	<u>260</u>	(depth) <u>3756</u>	Jars <u>X</u> <u>250</u>
(C) First Final Flow Pressure	<u>560</u>	<u>579</u>	Recorder No. <u>1325-4</u>	Safety Jt. <u>X</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>912.7</u>	<u>913</u>	(depth) <u>3788</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>607</u>	<u>610</u>	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>836</u>	<u>841</u>	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>896</u>	<u>901</u>	Initial Opening <u>20</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1738</u>	<u>1738</u>	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage <u>112 RT</u> <u>140</u>
			T-On Location <u>09:30</u>	Sub Total: _____
			T-Started <u>14:30</u>	Std. By <u>2hr</u> <u>200</u>
			T-Open <u>16:15</u>	Acc. Chg: <u>1765</u>
			T-Pulled <u>19:40</u>	Other: <u>XACT Tool</u>
			T-Out _____	Total: _____

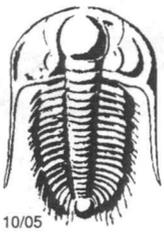
Approved By Orlia Phelps
 Our Representative Dan Rangle

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

25934

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Getl Trust #1-14 Test No. 2 Date 12-13-06
 Company Murfin Drilg. Co. Inc Zone Tested B LKC
 Address _____ Elevation 2435 KB 2430 GL
 Co. Rep / Geo. Orlin Phelps Rig Murfin #3
 Location: Sec. 14 Twp. 10 Rge. 24 Co. Graham State Ks
 Comment: Xact Tool Run Release date / time: _____

Interval Tested 3805 — 3820 Initial Str Wt./Lbs. 67,000 Unseated Str Wt./Lbs. 67,000
 Anchor Length 15 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 3800 Tool Weight 2000
 Bottom Packer Depth 3805 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3820 Wt. Pipe Run _____ Drill Collar Run 482
 Mud Wt. 9.1 LCM _____ Vis. 54 WL 7.2 Drill Pipe Size 4.5" XH Ft. Run 3304
 Blow Description F.F. Weak steady 1/4" blow

F.F. Weak 1" blow decreasing to very weak surface blow

Recovery - Total Feet 40 GIP _____ Ft. in DC 40 Ft. in DP _____
 Rec. 20 Feet of Co %gas _____ %oil _____ %water _____ %mud _____
 Rec. 20 Feet of OCM %gas 30 %oil _____ %water 70 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 110 °F Gravity _____ °API D @ _____ °F Corrected Gravity 34 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3600 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1885</u>	<u>1885</u>	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>15</u>	<u>10</u>	(depth) <u>3806</u>	Jars <u>X</u> <u>250</u>
(C) First Final Flow Pressure	<u>15</u>	<u>16</u>	Recorder No. <u>13254</u>	Safety Jt. <u>X</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>668</u>	<u>67.3</u>	(depth) <u>3817</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>17</u>	<u>21</u>	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>35</u>	<u>43</u>	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>6500</u>	<u>664</u>	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1805</u>	<u>1805</u>	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage <u>112 RT 140</u>

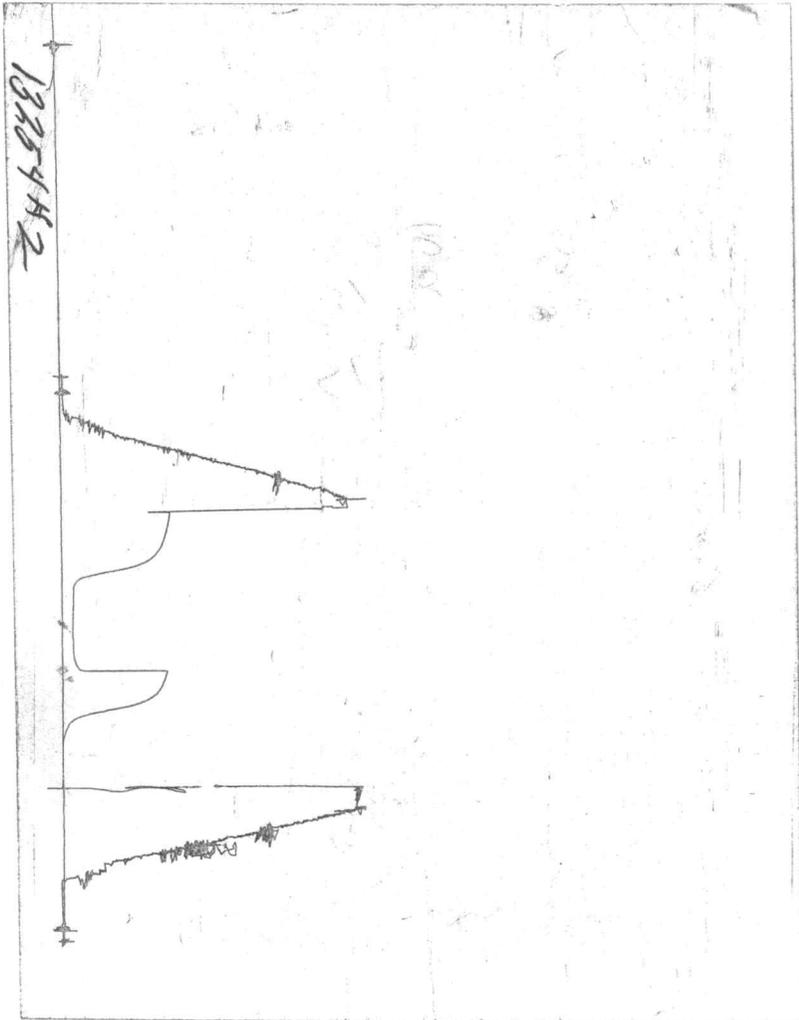
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

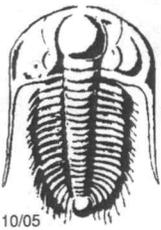
Approved By Orlin Phelps
 Our Representative Dan Kangle

T-On Location 04:00 Sub Total: _____
 T-Started 04:24 Std. By \$1565
 T-Open 06:20 Acc. Chg: _____
 T-Pulled 09:50 Other: Xact Tool
 T-Out 11:31 Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

25935

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Getl Trust #1-14 Test No. 3 Date 12-13-06
 Company Murfin Drilg. Co. Inc Zone Tested D-E-F LKC
 Address _____ Elevation 2435 KB 2430 GL
 Co. Rep / Geo. Orlin Phelps Rig Murfin #3
 Location: Sec. 14 Twp. 10 Rge. 24 Co. Graham State Ks
 Comment: Xact Tool Run Release date / time: _____

Interval Tested 3820 ——— 3885 Initial Str Wt./Lbs. 68000 Unseated Str Wt/Lbs. 68000
 Anchor Length 65 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 3815 Tool Weight 2000
 Bottom Packer Depth 3820 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3885 Wt. Pipe Run _____ Drill Collar Run 482
 Mud Wt. 9.1 LCM _____ Vis. 54 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 330.3
 Blow Description F.F. Weak - building to 3"

F.F. Weak - building to 1"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>295</u>		<u>295</u>	
Rec. <u>120</u> Feet of <u>CO</u>	%gas	%oil	%water %mud
Rec. <u>175</u> Feet of <u>OCM</u>	%gas <u>30</u>	%oil	%water <u>70</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
BHT <u>111</u> °F Gravity _____ °API D @ _____ °F Corrected Gravity <u>34</u> °API			
RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides <u>3600</u> ppm System			

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1890</u>	<u>1890</u>	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>12</u>	<u>13</u>	(depth) <u>3823</u>	Jars <u>X</u> <u>250</u>
(C) First Final Flow Pressure	<u>26</u>	<u>85</u>	Recorder No. <u>13254</u>	Safety Jt. <u>X</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>582</u>	<u>586</u>	(depth) <u>3855</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>90</u>	<u>89</u>	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>185</u>	<u>167</u>	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>558</u>	<u>568</u>	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1817</u>	<u>1817</u>	Initial Shut-In <u>60</u>	Shale Packer _____

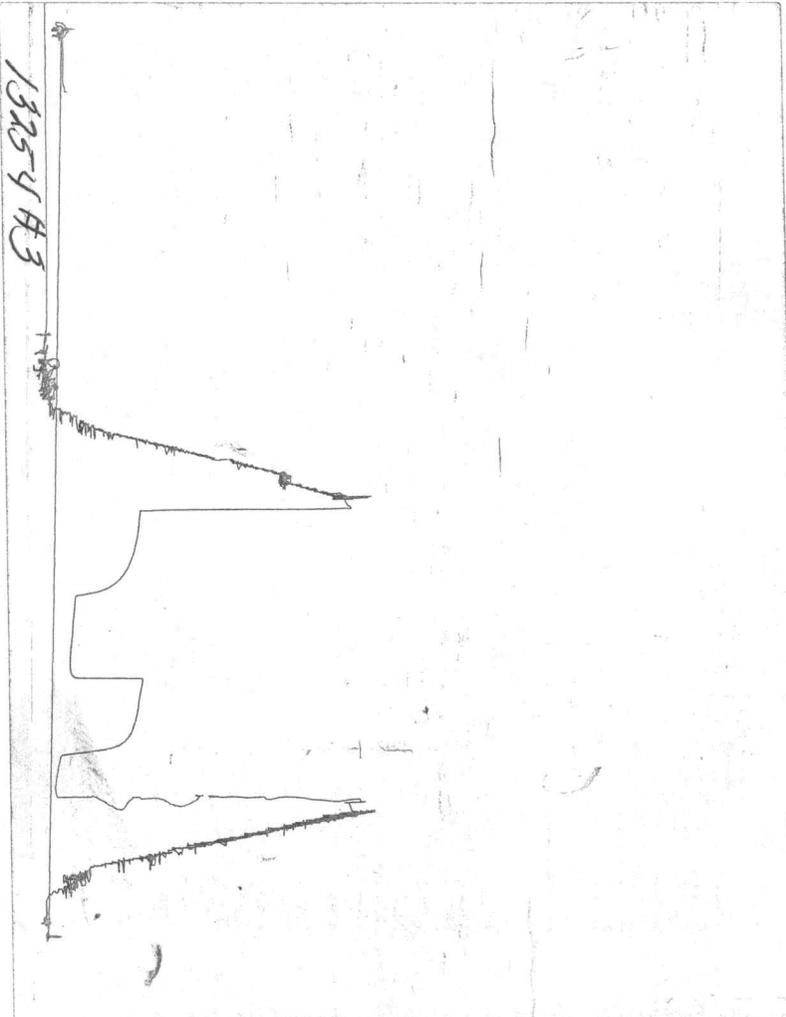
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

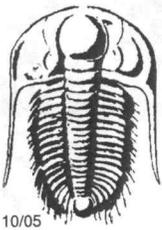
Approved By Orlin Phelps
 Our Representative Dan Bangle

Final Flow	<u>60</u>	Ruined Packer _____
Final Shut-In	<u>60</u>	Mileage <u>112 RT 140</u>
T-On Location	<u>20:00</u>	Sub Total: _____
T-Started	<u>20:15</u>	Std. By <u>B1565</u>
T-Open	<u>21:56</u>	Acc. Chg: _____
T-Pulled	<u>01:26</u>	Other: <u>Xact Tool</u>
T-Out	<u>03:30</u>	Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

25936

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Gett Trust # 1-14 Test No. 4 Date 12-14-06
 Company Murfin Drilg. Co. Inc Zone Tested H-I L&C
 Address _____ Elevation 1435 KB 1430 GL _____
 Co. Rep / Geo. Orlin Phelps Rig Murfin #3
 Location: Sec. 14 Twp. 10 Rge. 24 Co. Graham State Ks
 Comment: Xact Tool Run Release date / time: _____

Interval Tested 3900 ————— 3945 Initial Str Wt./Lbs 68,000 Unseated Str Wt/Lbs. 72,000
 Anchor Length 45 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 85,000
 Top Packer Depth 389.5 Tool Weight 2,000
 Bottom Packer Depth 3900 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3945 Wt. Pipe Run _____ Drill Collar Run 482
 Mud Wt. 9 LCM _____ Vis. 53 WL 6.8 Drill Pipe Size 4.5 XH Ft. Run 3399

Blow Description I.F. Strong B-B in 3 min.
ISI - Weak - building to 3"
EF. Strong B-B in 8 min.
F.SI - weak - building to 6"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>786</u>	<u>1985</u>	<u>482</u>	<u>313</u>
Rec. <u>370</u>	Feet of <u>CGSYO</u>	<u>20</u> %gas	<u>80</u> %oil
Rec. <u>240</u>	Feet of <u>MCGSYO</u>	<u>20</u> %gas	<u>60</u> %oil
Rec. <u>186</u>	Feet of <u>WTC</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>119</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity <u>38</u>
RW <u>.09</u>	@ <u>75</u> *F	Chlorides <u>78,000</u> ppm Recovery _____	Chlorides <u>3800</u> ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1919</u> PSI	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>24</u> PSI	(depth) <u>3903</u>	Jars <u>X</u> <u>250</u>
(C) First Final Flow Pressure	<u>152</u> PSI	Recorder No. <u>13254</u>	Safety Jt. <u>X</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>1201</u> PSI	(depth) <u>3935</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>172</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>313</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1128</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1837</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
		Final Flow <u>60</u>	Ruined Packer _____
		Final Shut-In <u>60</u>	Mileage <u>112 RT 140</u>
		T-On Location <u>11:45</u>	Sub Total: _____
		T-Started <u>11:57</u>	Std. By <u>\$1505</u>
		T-Open <u>13:35</u>	Acc. Chg: _____
		T-Pulled <u>16:55</u>	Other: <u>Xact Tool</u>
		T-Out <u>19:39</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Orlin R Phelps
 Our Representative Dan Bangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

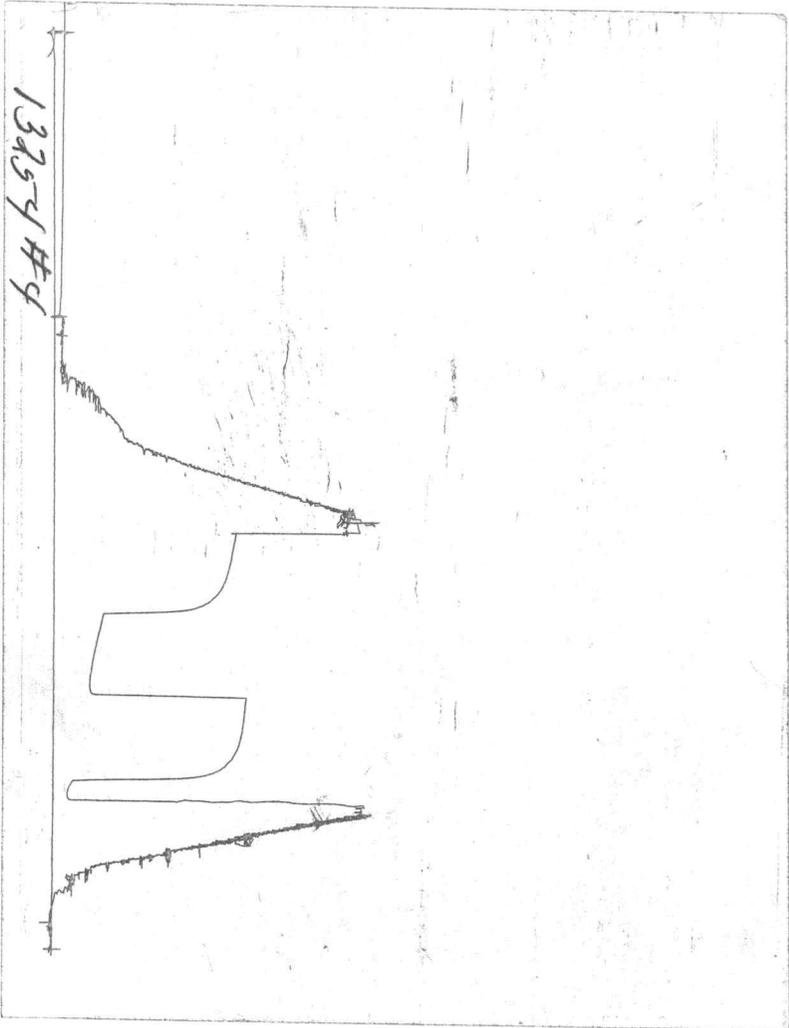
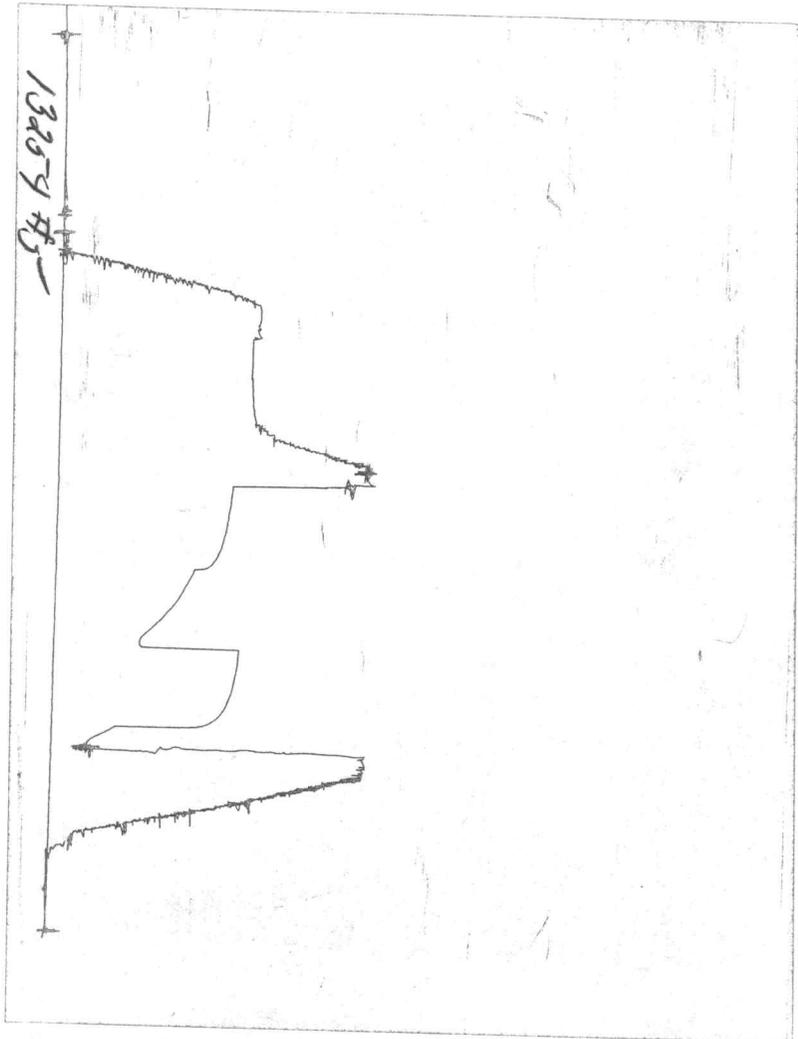
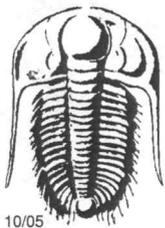


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

25937

P.O. Box 362 • Hays, Kansas 67601

10/05

Test Ticket

Well Name & No. GOYI TRUST #1-14 Test No. 5 Date 12-15-06
 Company Murfin Drilg. Co. Inc Zone Tested F-K-~~2~~ LKC
 Address _____ Elevation 2435 KB 2430 GL _____
 Geo. Rep / Geo. Orlin Phelps Rig Murfin #3
 Location: Sec. 14 Twp. 10 Rge. 24 Co. Graham State Ks
 Comment: Xact Tool Run Release date / time: _____

Interval Tested 3944 ————— 3988 Initial Str Wt./Lbs. 15,000 Unseated Str Wt./Lbs. 65,000
 Anchor Length 44 Wt. Set Lbs. 10,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 3939 Tool Weight 2000
 Bottom Packer Depth 3944 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3988 Wt. Pipe Run _____ Drill Collar Run 301
 Mud Wt. 9 LCM _____ Vis. 53 WL 6.8 Drill Pipe Size 4.5 XH Ft. Run 361.3
 Log Description F.F. Strong B-B in 1 1/2 min.
TSI- Strong - B-B in 3 min.
F.F. Strong B-B in 15 sec GTS in 2 min.
TSI- Strong B-B in 7 min.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>2600</u>	<u>GTS</u>	<u>301</u>	<u>2299</u>
<u>2600</u> Feet of <u>CGSYD</u>		<u>40</u> %gas <u>60</u> %oil	%water %mud
_____ Feet of _____		%gas %oil	%water %mud
_____ Feet of _____		%gas %oil	%water %mud
_____ Feet of _____		%gas %oil	%water %mud
_____ Feet of _____		%gas %oil	%water %mud

HT 121 °F Gravity _____ °API D @ _____ °F Corrected Gravity 41 °API
 N _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3800 ppm System

	AK-1	Alpine	Recorder No.	Test
Initial Hydrostatic Mud	<u>1976</u>	<u>1976</u> PSI	<u>6741</u>	<u>1100</u>
First Initial Flow Pressure	<u>198</u>	<u>119</u> PSI	<u>3947</u>	Jars <u>X</u> <u>250</u>
First Final Flow Pressure	<u>393</u>	<u>440</u> PSI	<u>13254</u>	Safety Jt. <u>X</u> <u>75</u>
Initial Shut-In Pressure	<u>1140</u>	<u>1140</u> PSI	<u>3979</u>	Circ Sub <u>X</u> <u>50</u>
Second Initial Flow Pressure	<u>464</u>	<u>464</u> PSI		Sampler _____
Second Final Flow Pressure	<u>871</u>	<u>871</u> PSI		Straddle _____
Final Shut-In Pressure	<u>1076</u>	<u>1076</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
Final Hydrostatic Mud	<u>1870</u>	<u>1870</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Your Representative Dan Rangle

Final Flow	<u>60</u>	Ruined Packer _____
Final Shut-In	<u>60</u>	Mileage <u>112 RT 140</u>
T-On Location	<u>02:00</u>	Sub Total: _____
T-Started	<u>02:33</u>	Std. By <u>2hr</u> <u>200</u>
T-Open	<u>04:50</u>	Acc. Chg: _____
T-Pulled	<u>08:05</u>	Other: <u>Xact Tool</u>
T-Out	<u>11:05</u>	Total: _____