

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**COPY**  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JIM WEBER  
Phone: ( 303 ) 623-3573  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548

Wellsite Geologist: RICHARD HALL  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/31/07</u>	<u>9/5/07</u>	<u>9/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

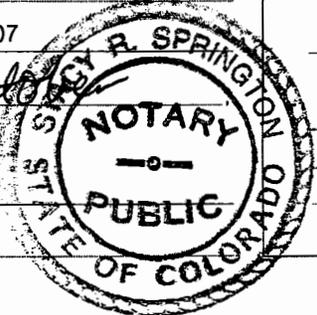
API No. 15 - 065-23335-00-00  
County: GRAHAM  
   NW    SE    NW Sec. 13 Twp. 10 S. R. 24  East  West  
1365 705 FSL feet from S / (N) (circle one) Line of Section  
1375 715 FEL feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: V. GANO Well #: 13-3  
Field Name: \_\_\_\_\_  
Producing Formation: LANSING  
Elevation: Ground: 2471' Kelly Bushing: 2479'  
Total Depth: 4150' Plug Back Total Depth: 4147'  
Amount of Surface Pipe Set and Cemented at 216.67' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2124 Feet  
If Alternate II completion, cement circulated from 2124'  
feet depth to SURFACE w/ 400 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: VICE-PRESIDENT Date: 10/2/07  
Subscribed and sworn to before me this 2 day of October  
2007  
Notary Public: James R. Springston  
Date Commission Expires: 2/1/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  No **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received  
 Geologist Report Received **OCT 04 2007**  
 UIC Distribution  
**CONSERVATION DIVISION  
WICHITA, KS**

Operator Name: CORAL PRODUCTION CORP. Lease Name: V. GANO Well #: 13-3  
 Sec. 13 Twp. 10 S. R. 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL INDUCTION LOG 4148'-3500' COMP. DENSITY/NEUTRON 4126'-3500' MICRO LOG 4128'-3500' SONIC LOG 4140'-1900'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3579'</td> <td>-1100'</td> </tr> <tr> <td>HEEBNER</td> <td>3795'</td> <td>-1313'</td> </tr> <tr> <td>LANSING</td> <td>3828'</td> <td>-1349'</td> </tr> <tr> <td>BKC</td> <td>4052'</td> <td>-1573'</td> </tr> </table>	Name	Top	Datum	TOPEKA	3579'	-1100'	HEEBNER	3795'	-1313'	LANSING	3828'	-1349'	BKC	4052'	-1573'
Name	Top	Datum														
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HEEBNER	3795'	-1313'														
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 04 2007**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, and completion casing							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	23	216.67'	COMMON	150	3% CC, 2% GEL
<b>PRODUCTION</b>	7 7/8"	5 1/2"	14	4147'	ASC	125	10% SALT; 1/4#/SK CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2124'	60/40 POZ	400	6% GEL; 1/4#/SK CF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4004'-4006'	250 GAL 15% MUD ACID;	4006'
2	4022'-4028'	500 GAL 15% MUD ACID; 5000 GAL 20% MUD ACID	4028'
		(NOTE: 5000 GAL TREATMENT ON BOTH ZONES)	

<b>TUBING RECORD</b>		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"		4105'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	60			40

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Submit ACO-18.)