		O S	tate Applic	ninal O		$\circ$				v.
KANSAS DRILLE	RS LOG	0	State Geological Survey WICHITA, BRANCH				١.	4 -	10 R. 24 K	
٤							1	C S2	**	
API No. 15 —	065 County		20,740 Number				1	ounty Gr		
Operator  Don E. Pro							7 "		640 Acres	
Address Box 370	· · · · · ·	474	(01			<u> </u>	1 5			
Well No.	Hays, Kar	isas o/c	50 I				┨	160	60	
#4		Nicke	Ison "B"				⇃			
	2 SW/4 (N) (S) line		feet	from (E) (W)	line					
Principal Contractor Murfin ]	Drilling Co		Geologist J.R. Green				1	160	160	
Spud Date 1-24-75			Total Depth P.B.T.D.			Locate well correctly  Elev.: Gr. 2512				
Date Completed	. •		Oil Purchaser	<u> </u>		<del>,,,,,,,,</del> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-4	2514		
1-30-7	)		CharTe	· _			DF		KB_EJIE	
			CASING	RECORD						
Report of all string	gs set — surface,			e.						
Purpose of string	Size hole drilled	Size casing (in O.D.	Weight lbs/ft.	Setting depth		Type cement	$\dashv$	Sacks	Type and per- additives	cent
Surface	122"	8 5/8"	20#	172'	fa	st set.,		165 <b>s</b> k	g ,	
Oil String	糖	11 <del>2</del> 11		40881	Cor	mon		150 <b>s</b> k	8	
	<del> </del>				_		-	· · · · · · · · · · · · · · · · · · ·		
	1	<u> </u>		<u> </u>						
LINER RECORD				<u> </u>	PERFORATION RECORD					
Top, ft.	Bottom, ft.	Saci	ks cement	Shots	per fi	t.	Size	& type	Depth interv	al
	TUBING RECO	ORD		1,021,	to	4030				
	Setting depth	Paci	ker set at	4024	-	4000				
2•	4050'	CID FRA	CTURE, SHOT,	CEMENT SO	HEET	E PECOPO				
			of material used	JEMEN 1 3V	JEEZ	L RECURD		De	epth interval treated	
1250 gals.	<del></del>									·
		• •							· · · · · · · · · · · · · · · · · · ·	
									··	
-			INITIAL PR	ODUCTION						
Date of first production		i	ucing method (flow	ing, pumping, g	jas lift	t, etc.)				
RATE OF PRODUCTION	Oil	pui	mping Gos		1	Water		G	as-oil ratio	
PER 24 HOURS  Disposition of gas (vented	31	sold)	bbls.		MCF	trac		bbis.		CFPB
	, were on lease of :									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  Don E. Pratt			DESIGNATE TYPE OF CORY HOLE, SWDW, ETC	OMP.: OIL, GAS,
Well No. Lease Name				
s 4 T 10 R 24 W				
WELL LOG  Show all important zones of porosity and contents thereof; cored inte	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
See copy of Geolical report attached.,				
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· · ·	<b>i</b>			
			1	
23456 USE ADDITIONAL SHEETS, IF				<u> </u>
Received 0	Don's I	Pratt Oil O	Susie	Ubert.,
	70		Signature	
E MASSILLE TO	Office N	lanager	Title	
C MA CARO	9-10-75			
Con Carlo	, 17		Date	

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Slace

BEC. 4 T. 10S R. 24W LOC. C S/2 S/2 SW/4 COMPANY Don E. Pratt FARM Nickelson "B" RIG. NO. 15 COUNTY Graham KANSAS 1-24-75 COMP. 1-30-75 COMM. CONTRACTOR Murfin Drilling Company CABIND 20 • 5/8" @ 172' w/165 sx 15 ELEVATION 12 011 13 PRODUCTION 4 1/2" @ 40881 W/160 SX

NAMES OF POOF

145 Shale sand 172 Shale 740 Cement shale 1915 Shale & sand 2162 Shale - red bed 2198 Anhydrite 2815 Shale 3690 Shale & lime 4115 Lime 4115 TD

State of Kansas	
County ofSedgwick	
I, James R. Daniels of the Murfin Drilling	Company
upon a the Ata & por the above and foregoing is a true and correct copy of the log of the Nickelson "B" #4	well.
Jame R Banus	X.O
Subjective and the work to before me this 7th day of February 1975	Star In Stars
BARBARA COLE, Notary Public  My Gosphission Expires Sept. 5, 1976  Barbara Cole  Notary Public  My Commission Expires Sept. 5, 1976	STATE CORPORATION COMMISSION
DP28	CONSERVATION DIVISION Wichita, Kansas