JUL 24 1972

6-10-24W

KANSAS DRILLERS LOG

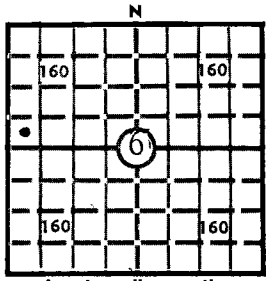
API No. 15 — 065 (County) — 20,559 (Number) L

S. 6 T. 10 R. 24W (E/W)

Loc. NW SW SW

County Graham

640 Acres



Locate well correctly

Elev.: Gr. 2458

DF 2460 KB 2463

Operator
Chief Drilling Co., Inc.

Address
Suite 905 Century Plaza, Wichita, Kansas 67202

Well No.	Lease Name
1	Riedel

Footage Location
feet fron (N) (S) line — feet from (E) (W) line

Principal Contractor	Geologist
Company Tools	Don Strong

Spud Date	Total Depth	P.B.T.D.
7/10/72	4000'	

Date Completed	Oil Purchaser
7/19/72	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12¼"	8 5/8"	28 Lb.	223'	common cement	160	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Chief Drilling Co., Inc.	
Well No. 1 / **Lease Name** Riedel	Dry Hole
S 6 T 10 R 24 W E W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3738-3764' Open 30" Rec. 8' mud w/spots of oil IBHP: 845# - 30" FBHP: 840# - 30" FP: 25 - 35#	3738	3764	Anhydrite Base Anhy. Heebner Toronto Lansing Base K.C.	2102 2140 3731 3753 3767 3996
DST #2 3760-3775' Open 45" Rec. 80' watery mud IBHP: 930# - 30" FBHP: 925# - 30" FP: 25 - 48#	3760	3775		
DST #3 3796-3820' 35 & 50' zones Open 60" Rec. 1030' water w/scum of oil IBHP: 675# - 30" FBHP: 651# - 30" FP: 45 - 450#	3796	3820		
DST #4 3883-3914' 140' zone Open 45" Rec. 8' mud All pressures 0	3883	3914		
DST #5 3912-3936' Open 2½ Hrs. Rec. 60' gas, 70' oil cut mud IBHP: 80# - 30" FBHP: 156# - 30" FP: 30 - 54#	3912	3936		
DST #6 3930-3958' 180' zone Open 2½ Hrs. Rec. 1140' water FBHP: 1105# IBHP: 1295# - 30" FP: 108 - 585#	3930	3958	DST #7 3954-4000' 200 & 220' zones Open 2½ Hrs. Rec. 85' oil cut mud IBHP: 168# - 30" FBHP: 75# - 30" FP: 35 - 65#	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

AUG 1972

RECEIVED
STATE GEOLOGICAL SURVEY OF KANSAS

Jim Robinson
Signature

Office Manager
Title

July 21, 1972
Date

7803