

IND

SIDE ONE

7-10-24w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..8711.....
Name ..T-L Energy Co.....
Address ..St. Peter Route.....
.....
City/State/Zip ..Morland, Kansas 67650.....

Purchaser.....
.....

Operator Contact Person ..Lloyd J. Pfeifer.....
Phone ..913-627-5711.....

Contractor: License # ..5135.....
Name ..John O. Farmer, Inc.....

Wellsite Geologist.....None.....
Phone.....

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator ..Empire Drilling Co.....
Well Name ..D-Richmeier #2.....
Comp. Date ..2-8-69.....Old Total Depth.....3939

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-3-81 10-4-81 10-4-81
Spud Date Date Reached TD Completion Date
2080
Total Depth PBTD
JAN 13 1986

Amount of Surface Pipe Set and Cemented at ..feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-06520198

County.....Graham.....

N2 ..n/2 SW Sec. 7 Twp. 10 Rge. 24 ☐ East ☒ West

...2310... Ft North from Southeast Corner of Section
...3960... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

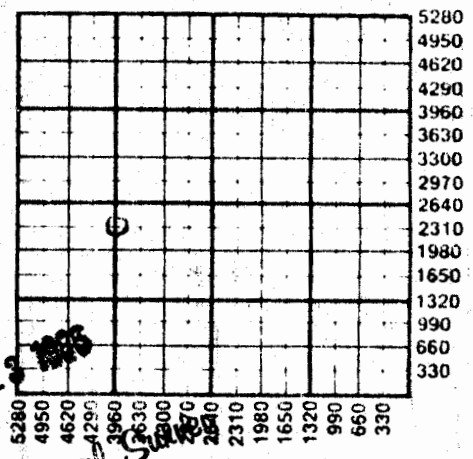
Lease Name.....D-Richmeier.....Well #..2.....

Field Name.....EXT/RIEDEL SW.....

Producing Formation.....

Elevation: Ground.....2436.....KB.....2441.....

Section Plat



Disposition of Produced Water: ☐ Disposal
Docket #..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name T-L Energy Co. Lease Name D-Richmeier Well # 2

Sec. 7 Twp. 10 Rge. 24 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Sand & Shale 0 2080

Name Top Bottom

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		157	Common	150	3% Cal. cl. 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....