

9-105-24W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03655

Name: STAAB ENERGY & LEASING

Address 2514 Haney Drive

Hays, Kansas 67601

City/State/Zip _____

Purchaser: Koch Oil Co.

Operator Contact Person: Norman G. Staab

Phone (913) 628-1326

Contractor: Name: Shields Drilling, Inc.

License: 5655

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) _____ Docket No. _____

09/17/92 09/23/92 10/02/92
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22691

County Graham

SE SW - SW - Sec. 9 Twp. 10 Rge. 24 E

330 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Antone Herman Well # 2

Field Name Wildcat

Producing Formation Lansing K.C.

Elevation: Ground 2484 KB 2489

Total Depth 4150' PBTB 4124'

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2150 Feet

If Alternate II completion, cement circulated from 224

feet depth to Surface w/ 140 sxs 60/40 sx cmt.

Drilling Fluid Management Plan ALT 2 11-20-92 DFD
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Dry - Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Norman G. Staab

Title Owner Date 10/18/92

Subscribed and sworn to before me this 18th day of October, 1992

Notary Public _____

Date Commission Expires October 6, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 2
 KCC SVD/Rep NGA
 KGS Plug Other (Specify) _____

NOTARY PUBLIC - State of Kansas
CACHIE M. STAAB
My Acol. Exp. 6-6-94

78306

SIDE TWO.

Operator Name STAAB ENERGY & LEASING Lease Name Antone Herman Well # 2
 Sec. 9 Twp. 10 Rge. 24 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

COPY OF (2) DST RESULTS ENCLOSED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 DST ATTACHED Yes No
 Samples Sent to Geological Survey
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2128	+ 361
Base Anhydrite	2166	+ 323
Topeka	3574	-1085
Heebner	3789	-1300
Toronto	3811	-1322
Lansing	3824	-1335
Base K.C.	4056	-1565
Marmaton	4109	-1619
Log Total Depth	4149	-1660
Rotary Total Depth	4150	-1661

- List All E.Logs Run:
 (1) R.A. Guard Log (5) Protens Log
 (2) Sonic Cement Bond Log
 (3) Dual Induction Log
 (4) Dual Compensated Porosity Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	224'	60/40 Poz	140	3%CC 2%Gel
Prod 2-Stage	7-7/8"	5-1/2"	14.00	4148'	Common ASC	160	
Prod. Top Stage	7-7/8"	5-1/2"	14.00	2150'	50/50 Com	450	6%Gel 1/4# Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Flo Seal

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep'
2	4024'-4032' 16-Shots	4500 Gal 15%HC1-500 Gal HCS-4000 Gal HNE-17-9 Gal-16 ea	4024-4032'
		7/8 RCN Ballsealers-80 Gal G-12-1 Unit IC-350 Acid Pump	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	4124'		

Date of First, Resumed Production, SWD or Inj. 10/10/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas Mcf	Water 0 Bbls.	Gas-Oil Ratio 33.7	Gravity
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Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Partially Dually Comp. Commingled
 Other (Specify)

Production Interval