

8937

9-10-24W
COPY

Sub

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03655

Name: Staab Energy & Leasing

Address 2514 Haney Drive

City/State/Zip Hays, Kansas 67601

Purchaser: _____

Operator Contact Person: Norman G. Staab

Phone (913)628-1326 or 913/628-1330

Contractor: Name: Drilling Company, Inc.

License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

06/01/93 06/07/93 06/23/93
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,708

County Graham

E/2 NE SW Sec. 9 Twp. 10 Rge. 24 X W

1980 Feet from (M) (circle one) Line of Section

2310 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Anton Herman Well # 5

Field Name Bryan

Producing Formation Lansing KC

Elevation: Ground 2495 KB 2500

Total Depth 4100 PSTD 4074

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2175 Feet

If Alternate II completion, cement circulated from 225

feet depth to Surface w/ 60/40 3%CC 150 ax cnt.

Drilling Fluid Management Plan 2% Gel
(Data must be collected from the Reserve Pit) 7-19-93

Calcium 1440 ppm
Chloride content 22,000 ppm Fluid volume 320 bbls

Dewatering method used Air Dry Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Norman G. Staab*
Title Owner Date July 4, 1993

Subscribed and sworn to before me this 4th day of July, 1993.

Notary Public *Cacilie M. Staab*

Date Commission Expires October 06, 1994



K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SVD/Rep	<input type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KCS	<input type="checkbox"/>	Plug	<input checked="" type="checkbox"/>	Other (Specify)

SIDE TMD

Operator Name Staab Energy & Leasing Lease Name Anton Herman Well # 5
 Sec. 9 Twp. 10 Rge. 24 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Attached
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 Enclosed
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	2146	+ 354
Base Anhydrite	2181	+ 319
Topeka	3590	-1090
Heebner	3804	-1304
Toronto	3827	-1327
Lansing	3838	-1338
Base Kansas City	4073	-1573
Rotary Total Depth	4100	-1600

Davis Great Guns Gamma Ray Neutron-Sonic Cement-Bond Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	20	225	60/40	150	2%Gel 3%CC
production	7-7/8"	5 1/2"	14	4164	ASC 60/40	160 225	6%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
16	16 Shots SCC'S Expendable	5,000 gal. Acid 15% HCl	402-028

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
		2-7/8"	3950'					
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
06/23/93								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	25				0			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4020-4028