API No. 15 —  Operator  National Oil  Address  200 West Dou  Well No.  # 1  Footage Location  feet from (N)  Principal Contractor  John O. Farmer,  Spud Date	O65 County  Co.  Uglas V Lease Name  BESSENSINE	Wichita	Bersch Geologist La otal Depth	auer	02 m (E) (W)		0	L C	ounty	640 Acres	160	
Date Completed	·~ ·•~ ····		404	L				1			2440	
10-12-74								DI	F	KB_	2440	
			CA	SING R	ECORD							
Report of all strings se	t — surface, ii	ntermedia	te, producti	on, etc.	<u>.</u>							
Purpose of string Siz	re hole drilled	Size casing (in O.D.)	set Weight	bs/ft. Se	etting depth		Type cement		Sacks	Тур	e and percent additives	
			/011								L	
		8-5/8'	0/8"		206'		150			<del> </del>		
							······································	$\dashv$			_ +==++ 1 <del></del>	
								$\neg$	· . <u>-</u>			
<u> </u>	NED DECOM					L.,						
	NER RECORI		cs cement	PERF			Size & type Depth interval					
30110					onois per it.			Size o type			- Spirit filter Full	
TU	BING RECOI	RD										
Size Settin	ng depth	Pack	cer set at									
					MENT SQ	VEEZ	E RECORD		T			
1	Amoun	nt and kind	of material	used			. <del>_</del>			Depth interv	oi treated	
	·			-								
								***	l			
					DUCTION							
Date of first production		Produ	ucing method	(flowing	, pumping, g	as lift	t, etc.)					
RATE OF PRODUCTION	Oil		Gas			1	Water			Gas-oil ratio		
PER 24 HOURS Disposition of gas (vented, use	d on lease or so	old)	bbls.	· · ·		MCF	Producing in	terval (	bbls.		СЕРВ	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  BOTTOM  DST #1, 3794-3830'; 30-30-30-30; Wk blow to fair; Rec. 180' MW; IFP 93; FFP 121; ISIP 1178; FSIP 1114; Temp 1120.  And Tool He		DEPTH
S 14 T 10SR 24 W C NW NW  WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  FORMATION DESCRIPTION, CONTENTS, ETC.  TOP BOTTOM  DST #1, 3794-3830'; 30-30-30-30; Wk blow to fair; Rec. 180' MW; IFP 93; FFP 121; ISIP 1178; FSIP 1114; Temp 112°.  And Too Lair Too Lai	ectric Log To hydrite peka ebner ronto nsing	2077 +363 3536 -1096 3753 -1313 3776 -1336 3793 -1353 4041 -1601
WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  BOTTOM  DST #1, 3794-3830'; 30-30-30-30; Wk blow to fair; Rec. 180' MW; IFP 93; FFP 121; ISIP 1178; FSIP 1114; Temp 1120.  And Tool Lai	ectric Log To hydrite peka ebner ronto nsing	2077 +363 3536 -1096 3753 -1313 3776 -1336 3793 -1353 4041 -1601
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Rec. 180' MW; IFP 93; FFP 121; ISIP 1178; FSIP 1114; Temp 1120.  And To He To La RT	hydrite peka ebner ronto nsing D	2077 +363 3536 -1096 3753 -1313 3776 -1336 3793 -1353 4041 -1601
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL R	ECORD.	