

15-10-24W

AUG



**SIDE ONE**

**AFFIDAVIT OF COMPLETION FORM**

**(REV) ACO-1**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-065-21,623

ADDRESS P. O. Box 12666

COUNTY Graham

Fort Worth, Texas 76116

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jerry Eskew

PROD. FORMATION \_\_\_\_\_

PHONE 817/737-4088

LEASE Johnnie McCoy

PURCHASER \_\_\_\_\_

WELL NO. 2

ADDRESS State Geological Survey  
WICHITA, BRANCH

WELL LOCATION SW/SW/NE

DRILLING Murfin Drilling Company

2310 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center Building

2310 Ft. from East Line of

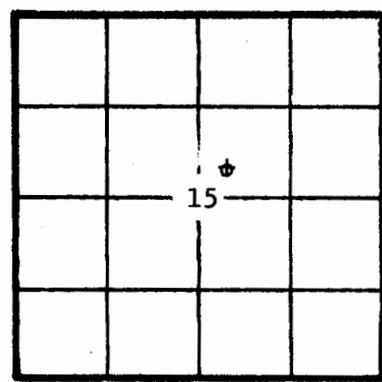
Wichita, Kansas 67202

the SEC. 15 TWP. 10S RGE. 24W

PLUGGING Poe Well Service

**WELL PLAT**

CONTRACTOR ADDRESS Hill City, Kansas



KCC \_\_\_\_\_  
KGS  \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4056 PBTD \_\_\_\_\_

SPUD DATE 5/8/82 DATE COMPLETED 5/18/82

ELEV: GR 2442 DF \_\_\_\_\_ KB 2447

DRILLED WITH (~~GABLE~~) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 262 DV Tool Used? No

**A F F I D A V I T**

STATE OF Texas, COUNTY OF Tarrant SS, I, \_\_\_\_\_

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR)(OF) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Johnnie McCoy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

78601

15-10-24w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No.1 IFP 65-86 (30") FFP 108-130 (45") ISIP 909 (45") FSIP 963 (90") Rec. 150' OCM, 60' SOCMW, 60' MW.	3776	3804	Anhydrite	2080
			Heebner Shale	3747
			Lansing LM	3782
DST No.2 IFP 43-43 (30") FFP 54-65 (30") ISIP 650 (30") FSIP 866 (30") Rec. 62' G&OCM	3805	3820	Base K.C.	4017
DST No.3 IFP 21-21 (30") FFP 32-32 (45") ISIP 974 (60") FSIP 898 (90") Rec. 10' DM	3826	3845		
DST No.4 IFP 32-32 (30") FFP 32-32 (35") ISIP 152 (55") FSIP 228 (90") Rec. 5' DM	3840	3860		
DST No.5 IFP 32-32 (30") FFP 32-32 (45") ISIP 43 (30") FSIP 43 (90") Rec. 5' DM	3928	3951		
DST No.6 IFP 43-43 (45") FFP 54-54 (45") ISIP 65 (45") FSIP 86 (60") Rec. 5' DM w/oil spots.	3928	3968		
DST No.7 IFP 43-43 (45") FFP 43-43 (45") ISIP 76 (45") FSIP 76 (60") Rec. 10' DM	3967	3991		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	262	Common	150	2% Gel 3% Cal.Chl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at