

15-10-24W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7572
Name: Murio Oil & Royalty Company
Address: P. O. Box 12666
City/State/Zip: Fort Worth, TX 76116

Purchaser: None

Operator Contact Person: Douglas R. Huckabee
Phone: 817/737-4085

Contractor: License # 5829
Name: Aldebaran Drilling Co., Inc.

Wellsite Geologist: Gary F. Gensch
Phone: 316-267-4631

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/30/84 12/8/84 12/9/84
Spud Date Date Reached TD Completion Date

4070' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22-096

County: Graham

NE SW NE Sec. 15 Twp. 10 Rge. 24 East West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

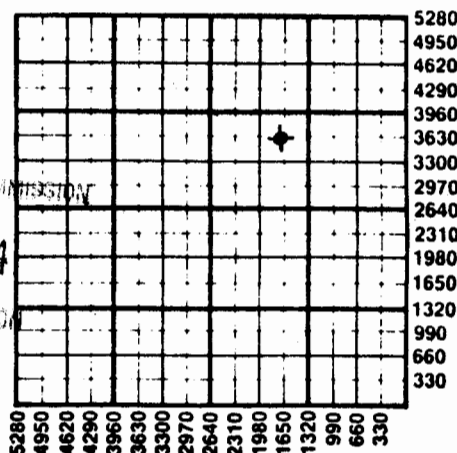
Lease Name: Johnnie McCoy Well # 3

Field Name

Producing Formation: Lansing Kansas City

Elevation: Ground 2451 KB 2460

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 15 Twp 10 Rge 24 East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WAS-01-2

SIDE TWO

Operator Name Murjo Oil & Royalty Company Lease Name Johnnie McCoy Well # 3

Sec. 15 Twp. 10 Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3817'-3836'
IFP 23-23 (30") FFP 23-23 (30")
ISIP 315 (45") FSIP 303 (45")
Rec. 20' Mud BHT 112°F

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Base Anhydrite, Heebner, Toronto, Lansing, Base KC, L.T.D.

DST #2 3834'-3882'
IFP 58-70 (30") FFP 70-93 (45")
ISIP 420 (45") FSIP 420 (60")
Rec. 130' Mud BHT 115°F

DST #3 3947'-3986'
IFP 35-35 (30") FFP 35-35 (30")
ISIP 186 (45") FSIP 70 (60")
Rec. 10 Mud - slight show of oil in tool
BHT 118°F

DST #4 3980'-4070'
IFP 70-70 (30") FFP 70-81 (45")
ISIP 905 (45") FSIP 882 (60")
Rec. 5" clean oil + 62' MCO BHT 122°F

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4, 8-5/8, 23, 265, A, 175, 3%CaCl + 2% gel

PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production | Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)