

OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API #15-065-22,743

County Graham

**16 COPY**

E/2 - NW - NE - NW Sec. 16 Twp. 10S Rge. 24 X V

**CONFIDENTIAL**

Operator: License # 3966

Name: Wanker Oil Company

Address RR #2, Box 14

City/State/Zip Wakeeney, KS 67672

Purchaser: N/A

Operator Contact Person: Patrick Wanker

Phone (913) -743-2769

Contractor Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Mark Torr

Complete Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  EKOR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj) Docket No. \_\_\_\_\_

11/94 7/16/94 \_\_\_\_\_  
Spud Date Date Reached TD Completion Date

4950 Feet from S/K (circle one) Line of Section

3520 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Dinkel Well # 1

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2480' KB 2485'

Total Depth 4070' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate-III completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SK CRT.

Drilling Fluid Management Plan D&A 94 3-24-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

**RELEASED**

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled off OGT-2 6 1995

Operator Name FROM CONFIDENTIAL

**FROM CONFIDENTIAL**

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter AUG 22 Sec. 16 Twp. 10S Rge. 24 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. (e 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

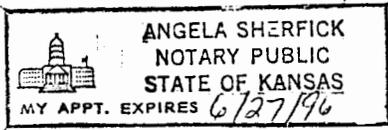
Signature [Signature]

Title Owner Date 8/22/94

Subscribed and sworn to before me this 22nd day of August 1994

Notary Public Angela Sherfick

Date Commission Expires 6/27/96



K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/>	Wireline Log Received	
C <input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input type="checkbox"/> CCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> KCPA
<input type="checkbox"/> CGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)
<b>RECEIVED</b>		
<b>STATE CORPORATION COMMISSION</b>		

**AUG 23 1994** (7-91)

Wanker Oil Comp  
 Lease Name Dinkel Well # 1  
 County Graham  
 Sec. 16 Twp. 10S Rge. 24  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	Top 2133	+352
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Bottom 2169	+316
List All E.Logs Run:		Topeka	3579	-1094
		Heebner	3795	-1310
		Toronto	3819	-1334
		L-KC	3833	-1348
		Base KC	4064	-1579
		RTD	4070	-1585

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	24#	209'	60/40 poz	190	6% gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD -- Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Footage of Each Interval Perforated			

**TUBING RECORD**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Resumed Production, SWD or Int: D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls	Gas Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf  Dually Comp  Cemented  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_