

Ind P1

16-10-24W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5430 EXPIRATION DATE 6-30-83

OPERATOR ENERGY THREE, INC. API NO. 15-065-21,750

ADDRESS P. O. Box 1505 COUNTY GRAHAM

GREAT BEND, KANSAS 67530 FIELD

** CONTACT PERSON R. D. STANDLEE PROD. FORMATION
PHONE AC316-792-5968

PURCHASER LEASE STATE

ADDRESS WELL NO. 1

DRILLING BIG THREE DRILLING, INC. WELL LOCATION SW SE NE

CONTRACTOR P. O. Box 52 330 Ft. from SOUTH Line and

ADDRESS GORHAM, KANSAS 67640 990 Ft. from EAST Line of
the NE (Qtr.) SEC 16 TWP 10S RGE 24W.

PLUGGING ALLIED CEMENTING WELL PLAT

CONTRACTOR GREAT BEND, KANSAS 67530 (Office Use Only)

TOTAL DEPTH 4065 PBDT KCC

SPUD DATE 1-17-83 DATE COMPLETED 1-23-83 KGS

ELEV: GR 2457 DF KB 2462 SWD/REP

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Standlee

78618

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC.

LEASE STATE (WELL 1)

SEC. 16 TWP. 10S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & TOP SOIL	-0-	255	RAN NO LOSS . . .	
RED BED	255	345		
SHALE	345	1115		
SAND & SHALE	1115	2075		
SHALE & SAND	2075	2113		
ANHYDRITE	2113	2166		
SHALE	2166	2525		
SAND & SHALE	2525	3030		
SHALE & LIME	3030	4065	SAMPLE TOPS:	
		RTD		
			HEEBNER	3767
			TORONTO	3791
			LANS.-KC	3806
			BASE KC	4048

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20#	251	50/50 Poz.	200	5 % C.C. 2 % GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			