

517/85-R
18-10-24W-29-88

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name Chief Drilling Co., Inc.
Address 905 Century Plaza
Wichita, Ks. 67202
City/State/Zip

Purchaser N/A

Operator Contact Person F.W. Shelton, Jr.
Phone 316-262-3791

Contractor: License # 5883
Name Warrior Drilling Co.
905 Century Plaza

Wellsite Geologist Wichita, Ks. Paul R. Hoover
Phone 316-262-3791

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

4-22-85 4-29-85 4-29-85
Spud Date Date Reached TD Completion Date

3965' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 268' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

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API NO. 15-065-22, 176 KCC

County GRAHAM

NE SE SW Sec. 18 Twp. 10S Rge. 24 East West

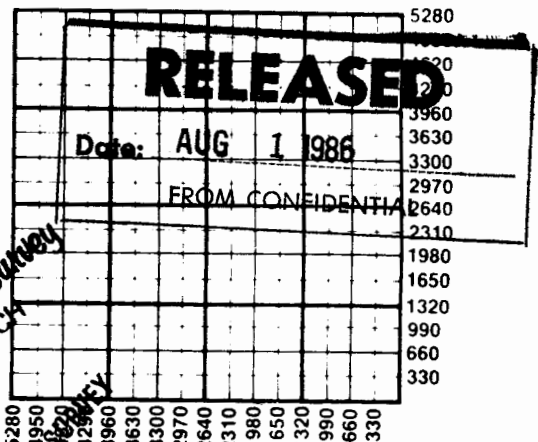
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hobbs Well # 1

Field Name

Producing Formation none

Elevation: Ground 2411 Gr. 2413 D.F. 2416 K.B.
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Section Twp Rge East West

Dennis Hobbs

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner SW/4 Sec 18 Twp 10 Rge 24 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

WAS-01-81

78626

SIDE TWO

Operator Name Chief Drilling Co., Inc. Lease Name..... Hobbs Well #... 1.....

Sec... 18.... Twp. 10..... Rge..... 24... East West County. Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

4-26-85 DST #1 3745-3780 (35 & 50 zones) 30-30-30-30 wk. blow died in 11 min., no blow on 2nd open Rec. 10' Mud, IBHP: 184# FBHP: 174# IFP: 60-45 FFP: 42-42 Chlorides 1881-1867 BHT 109°
4-27-85 DST #2 3782-3810 (70 & 90 zones) 45-45-60-45 1/2" blow bldg to 5" 1" afterblow, 3" blow bldg. to 5" Rec. 215' SW, IBHP: 657# FBHP: 624# IFP: 60-89 FFP: 91-128 HP 1922-1918
4-28-85 BHT 112° DST #3 3892-3918 (180 zone) 30-30-30-30 wk. blow throughtout, weak blow died in 23 min., Rec. 10' OSM, IBHP: 1139#, FBHP: 1042#, IFP: 45-36 FFP: 45-32 HP 1986-1966 BHT 113°
4-29-85 T.D. 3965' Plugged w/185 sx. 50-50 posmix 6% gel, 3% c.c., 2 sx. flow seal, 1st plug @ 2100' w/25 sx., 2nd plug @ 1200' w/100 sx., 3rd plug @ 270' w/40 sx., solid bridge @ 40' w/10 sx., 10 sx. rat hole, Started @ 4:45 a.m., completed @ 7:30 a.m. Gibb Balthazore District #6

FORMATION TOPS:

Name	Top	Bottom
Anhydrite	2064 +	352
Base Anhydrite	2102 +	314
Heebner	3688 -	1272
Toronto	3715 -	1299
LKC	3727 -	1311
Muncie Creek	3844 -	1428
Stark	3916 -	1500
Hush Puckney	3936 -	1520
BKC	3958 -	1542
RTD	3965 -	1549

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Well log

Sand	0	1245
Sand Shale	1245	2064
Anhydrite	2064	2102
Shale & Lime	2102	3465
Lime & Shale	3465	3740
Lime	3740	3965

CASING RECORD New Used RTD 3965
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	262' set @ 268'	K.B. cem. w/175 sks	60-40 posmix		
		3% c.c.	2% gel	7 jts	new 20#		

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method