

19-10-24W

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
246 North Water
Wichita, Kansas 67208

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-126, 55-127 and 55-128, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Helberg Oil Company

OFFICE ADDRESS Box 32 Morland, Kansas 67650

LEASE NAME Hobbs WELL NO. 1 COUNTY Graham (W)

EXACT SPOT LOCATION SW NE SW SEC. 19 TWP. 10 RGE. 24 (E)

CONTRACTOR Helberg Oil Company

OFFICE ADDRESS Box 32 Morland, Kansas 67650

Drilled with ~~XXXXXXXXXX~~ (Rotary) tools: Date pipe set July 9, 1981 1:30 A.M.

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (new) ~~XXXXXXXXXX~~ Size 8 5/8" Wt. 20#

Depth 228' Where set 215'

METHOD OF CEMENTING

Cement: Amount and kind 125 sacks common cement 3% Cal Cl 2% Gel

Method: (By Service Co. ~~XXXXXXXXXX~~) Sun Oilwell Cementing

Est. Height Cement behind pipe To Surface State Geological Survey

WICHITA BRANCH

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 80'

Name of lowest fresh water producing stratum Surface Water

Surface elevation of well 2444' ground

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Graham SS,

I, Jerry M. Helberg, of the Helberg Oil Company,
do hereby certify that the facts, statements

19-10-24W

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DRILLERS LOG

HOBBS #1

CASING RECORD:

8 5/8" set at 215'

TOTAL DEPTH:

3961'

DESCRIPTION:

SW NE SW

Sec. 19, Twp.10, Rng. 24 W

OPERATOR: Helberg Oil CompanyCONTRACTOR: Helberg Oil CompanyCOMMENCED: July 9, 1981COMPLETED: July 19, 1981

FORMATION	FROM	TO	REMARKS
Sand	0	220	
Sand	220	950	
Sand & Shale	950	1515	
Sand & Shale	1515	1894	
Shale	1894	2114	
Anhydrite	2114	2124	
Anhydrite	2124	2147	
Shale	2147	2217	
Shale	2217	2400	
Shale	2400	2579	
Shale	2579	2765	
Shale	2765	2897	
Shale & Lime	2897	3022	
Shale & Lime	3022	3177	
Shale & Lime	3177	3275	
Shale & Lime	3275	3368	
Shale & Lime	3368	3472	
Shale & Lime	3472	3539	
Shale & Lime	3539	3612	
Shale & Lime	3612	3697	
Shale & Lime	3697	3740	
Lime	3740	3795	
Lime	3795	3804	
Lime	3804	3857	
Lime	3857	3913	
Lime	3913	3956	
Lime	3956	3961	
T.D.	3961		

State Geological Survey
WICHITA BRANCH

D&A

I certify that the above is a true and correct copy of the log to the best of my knowledge.

Helberg Oil Company



19-10-24w

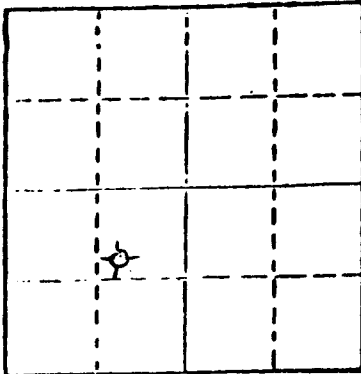
P1

FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plat

Graham County. Sec. 19 Twp. 10 Rge. 24 NW
Location as "NE/CNW/SW" or footage from lines
SW NE SW

Lease Owner Helberg Oil Company
Lease Name Hobbs Well No. 1
Office Address Box 32 Morland, Kansas 67650
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed July 19 19 81
Application for plugging filed July 19 19 81
Application for plugging approved July 19 19 81
Plugging commenced July 19 19 81
Plugging completed July 19 19 81
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 3991
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface		0	215'	8 5/8"	215'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
 feet for each plug set.

1st Plug set at 1050' with 60 sacks common cement 50-50 poz 6% Gel

2nd. Plug set at 230' with 30 sacks common cement 50-50 poz 6% Gel

3rd. Plug set at 40' with 10 sacks common cement 50-50 poz 6% Gel

5 sacks in rat hole

Heavy drilling mud between plugs.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Oilwell Cementing

State Geologist
Wichita Branch

STATE OF Kansas COUNTY OF Graham, ss.
Jerry M. Helberg (employee of owner) or (owner or operator)
of above-described well, being first duly sworn on oath, says: That I have knowledge of
facts, statements, and matters herein contained and the log of the above-described well
and that the same are true and correct. So help me God.