1	KANSAS DRILLE	RS LOG	0 8	tate Geolo WICHITA	ogical Si , branch	uhvey	0	al P	<u>√10 r.24W</u> €		
0	API No. 15	065		S8					ISIL 440'FNI SE		
	Operator Don E. Pratt							County Graham 640 Acres			
	P. O. Box 3 Well No. #3 Footage Location 440 fr. Seet fron 6 Principal Contractor Murfin Dri Spud Date 5-30-74	Lease Name Page South 44	60' fr.	West line feet ologist J.R. Gree tol Depth				Locate well correctly Elev.: Gr. 2390			
ر	Date Completed		_	Purchaser					кв2394		
	6-6-74				(dry hole RECORD	.)		 			
7	Report of all strings set — surface, intermediate, production, etc.										
~	Purpose of string	Size hole drilled	Size casing s (in O.D.)	et Weight lbs/ft.	Setting depth	1	Type cement	Sacks	Type and percent additives		
	Surface	12½"	8 5/8"	20#	166'	fast	set	150			
0											
		LINER RECORD PE					REFORATION RECORD				
	Top, ft.	ottom, ft.	Sacks	cement	Shots	per ft.	Si	ze & type	Depth interval		
		TUBING RECO	RD								
	Sixe	Setting depth	Packe	r set at							
		A	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZI	RECORD				
	Amount and kind of material used							Depth interval treated			
\mathcal{L}								-			
								<u> </u>			
	INITIAL PRODUCTION										
	Date of first production Producing method (flowing, pumping, gas lift, etc.)										
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		MCF	Vater	bbls.	Gas-oil ratio CFPB		
O	Disposition of gas (vented,	used on lease or :	sold)				Producing interv	al (s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator	1. Oppositions			DESIGNATE TYPE OF COME	OMP.: OIL, GAS
/ell No.	Lease Name				
- , E	Page				
TRw	WELL LOG		······································		
Show all important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DES	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
See copy of Geo	logical report attached	•			
				3	
	SCHOOL STATE OF THE STATE OF TH				
	USE ADDITIONAL SHEETS, IF	NECESSARY TO	JOANDI ETE W	N. CORD	
Date Received	OSE ADDITIONAL SHEETS, IF	MECESSARI, 10	COMPLETE W	LL RECORD.	<u> </u>
			MITAL	Signature	Pratt .
		 	Opera	tor Title	
			6-15-		
				Date	

MICHIGA .. API# 15-065-20,681 1

COMPANY Don E. Pratt

Page

NO.

RIG. NO. 15

TOTAL DEPTH 3960'

^{ввим} 5-30-74

COMP.

Company Murfin Drilling Company

6-5-74

DABING

20 85/8" @ 164' w/150 sx 15 12

COUNTY Graham KANSAS

24-10.240

24 T. 10S * 24W 440' fSL & 440' fWL

ELEVATION 2394 KB

PRODUCTION D & A

FIGURES INDICATE SOTTOM OF FORMATIONS

Surf. dirt & sand	0-100		
Shale	100-166		
Cement & shale	166-965		
Shale & sand	965-1760		
Red Bed	1760-2005		
Anhydrite	2005-2044		
Shale	2044-2900		
Shale & lime	2900-3755		
Lime	3755-3960		
TD	3960		

SMP TOPS	
TOP	3495
HEEB .	3712
TOR	37.33
LKC	3746
RTD	3960