_			$\circ$	Oto	to Goole	gical Su	hi)Oi	(	$\circ$					
	KANSAS DRILLEI	RS LOG		Sitt		BRANCH	uce	<b>y</b>	1			0 R. 24 W		
	API No. 15 — 065 — 20,725  County Number										Loc. 440' FNL & 440' FWL NE S  County Graham			
١	Operator Don E. Prat	+										Acres		
1	Address Box 370 Hays, Kansas 67601													
t	Well No. #2	Lease Name	343 (	37 001						160		160		
ł	Footage Location	Page B	<del></del>						-	+	╁	$\Diamond +++$		
ļ	440' feet from (N) (X) line 440' feet from XX (W) line													
l	Principal Contractor  Murfin Drilling Col. J.R. Green									160	╬╌┼			
[	Spud Date 11-24-			Total	Depth 50	P.B.T.D.	•					vell correctly 2.5		
1	Date Completed			Ōil P	Oil Purchaser					Elev.: Gr. 2425  DF 2427 KB 2430				
ļ	12-1-74				Charter Int. Oil.,							_ кв		
I					CASING	RECORD								
4	Report of all string	s set — surface,												
	Purpose of string	Size hole drilled	Sixe co	osing set O.D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Sacks	_	Type and percent additives		
	surface	12½''	8 5	/8"	20#	191'	f	fast s	et	150 s	ks.	•		
	production		4 ½	"		4048'	,,	• •		160 s	ks.	,		
Ţ														
"											_			
Ì	LINER RECORD						PERFORA				ATION RECORD			
İ	Top, ft. Bottom, ft. So				ment	Shots	Shots per ft.		Size	Size & type		Depth interval		
ł		-				2 SI	F		DP 'K'			3977 <b>-83</b> 3856 <b>-</b> 58		
		TUBING RECO	ORD									3861-64		
1	2 3/8" Size	etting depth 3993		Packer s	et at	-						3874-76 3959-63		
Ì	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
	Amount and kind of material used										Depth interval treated			
	1400 CRA & 100 Reg										3977-83			
	500 reg.,										3874-76 3856-58			
										3861-64				
ľ														
	ete of first production  1-5-75  Producing method (flowing, pumping, gas lift, etc.)  Pump													
İ	<del>-</del> ) <del>-</del> / )													
	RATE OF PRODUCTION PER 24 HOURS	0il 10			Gas		1	Water 30%			Gas-c	il ratio		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Day E. Day ht	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Don E. Pratt Well No.  2 Lease Name Page B			UII					
s 24 T 10 R 24 W			<u> </u>					
Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ETC.	• тор	воттом	NAME	DEPTH				
See copy of geological report attached.,								
			·					
Dote Received USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.					
(C 1998) 1975 3	- Montheast							
RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS			Signature rator					
SURVEY OF KANSAS		2-1	<b>Title</b> 3 <b>-</b> 75					
Cle School Stolly			Date					