

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-065-21,614

ADDRESS 617 Union Center Bldg.

COUNTY Graham

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION _____

PHONE 316-267-3241

LEASE Schreiner

PURCHASER _____

WELL NO. 1-27

ADDRESS _____

WELL LOCATION 1300'fEL 2000'fNL

DRILLING Murfin Drilling Co.

1300 Ft. from East Line and

CONTRACTOR 617 Union Center Bldg.

2000 Ft. from North Line of

ADDRESS Wichita, KS 67202

the NE SEC. 27 TWP. 10S RGE. 24W

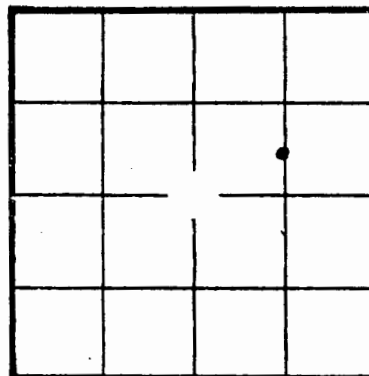
WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR _____

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4075 PBDT _____

SPUD DATE 3-31-82 DATE COMPLETED 4-8-82

ELEV: GR 2437 DF _____ KB 2442

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(HYD)~~ TOOLS

Amount of surface pipe set and cemented 214' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Graham SS, I, _____

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR) ~~(OF)~~ Murfin Drilling Company

OPERATOR OF THE Schreiner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

27-10-24w P1

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Surface Soil		60	Anhydrite	2059 (+383)
Sand		90	B/Anhydrite	2098 (+344)
Shale		215	Neva	3071 (-629)
Shale & Sand		2060	Topeka	3532 (-1090)
Anhydrite		2101	Heebner	3748 (-1306)
Shale		2800	Toronto	3773 (-1331)
Shale & Lime		3880	Lansing	3788 (-1346)
Lime		3885	BKC	4014 (-1572)
Lime & Shale	RTD	4070		
DST #1: 3849-3885'/45-45-45-45. Rec. 250' MW. HYD: 2266-2243#. FP: 102/136-181/204#. SIP: 793-793#. DST #2: 3911-4025'/45-45-45-45. Rec. 55'M. HYD: 2300-2277#. FP: 79/79-102/102#. SIP: 964-827#.				
State Geological Survey WICHITA, BRANCH				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	214	Common-Sunset	180	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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