

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Ron's Oil Operations, Inc. Lease Name..... Gano..... Well #1.....

Sec..... 30 Twp..... 10S Rge..... 24 ☐ East ☒ West County..... Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

DST # 1: 3832-3837' 30-45-30-45. IFP 146-584
ISIP 1150 FFP 643-818 FSIP 1150 Rec: 1250' gassy
oily water 660' gassy oil.

DST #2: 3858-3872' 30-45-30-45. IFP 523-1010
ISIP 1165 FFP 1039-1194 FSIP 1194 Rec: 1800'
muddy water, 480' gassy oilcut water 150' gassy
oil.

DST #3: 3939-3969' 30-45-30-45 IFP 48-68
isip 1329; FFP 78-97 FSIP 1329 Rec; 15'
gassy oil, 115' oil cut water.

Name	Top	Bottom
Heebner Shale	3783	
Toronto	3802	
Lansing	3817	
Base K.C.	4065	
RTD	4100	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8-5/8"	24	272	60/40 pot	170	3% c.c., 2% gel
Production.....	7-7/8"	5-1/2"		4090	Alt.....	375	
					60/40 pot	125	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3851-3854	250 gal Mud acid	
	Swab 50bbl/p/hr, 30% oil		

TUBING RECORD

Size 2 1/2" Set At 4085 Packer at None Liner Run ☐ Yes ☒ No

Date of First Production 5-1-87 Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

30-10-24W ✓

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Ron's Oil Operations, Inc.
Box 112
Penokee, KS 67659

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Gano

WELL #1

LOCATION: Approx. C NW SW
Section 30-10S-24W
Graham County, Kansas

LOG TOTAL DEPTH: 4102'

ROTARY TOTAL DEPTH: 4100'

COMMENCED: 4-19-87

ELEVATION: 2480' K.B.

COMPLETED: 4-26-87

CASING: 8-5/8" @ 272' w/170 sks cement
5-1/2" @ 4090' w/500 sks cement

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top soil & Sand	40'	Shale	2121'
Clay & Shale	275'	Anhydrite	2173'
Shale	433'	Shale	2553'
Shale & Sand	1179'	Shale & Lime	3872'
Shale	1689'	Lime (R.T.D.)	4100'
Cedar Hills	1895'		

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	80 Bbls		500 Bbls		
		MCF		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 3851-54.....
☐ Used on Lease ☐ Dually Completed