

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22361 **COPY**

County Graham

160W-C -E/2-W/2 Sec. 30 Twp. 10 Rge. 24 X <sup>E</sup> <sub>W</sub>

Operator: License # 6861

Name: Ron's Oil Inc.

Address 1889 200 th. Ave.

City/State/Zip Penokee, KS. 67659

Purchaser: N.C.R.A.

Operator Contact Person: Ron Nickelson

Phone (785) 421-2315

Contractor: Name: Fischer Well Service

License: 32332

Wellsite Geologist: Washdown no geologist

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Ron's Oil Operations

Well Name: Gano #1

Comp. Date 3-16-01 Old Total Depth 4102

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-4-01 3-16-01 3-16-01  
Spud Date Date Reached TD Completion Date

\_\_\_\_\_ Feet from S/N (circle one) Line of Section

160' Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Gano #1 Well # #1

Field Name Gano

Producing Formation KC

Elevation: Ground 2475 KB 2480

Total Depth 4102 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 272 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from TD.

feet depth to Surface w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWNO 8/16/01 JB  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Ron's Oil Operations

Lease Name Gano License No. 6861

SW Quarter Sec. 30 Twp. 10 S Rng. 24 E/W

County Graham Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson

Title Area Rep Oil Date 8-8-01

Subscribed and sworn to before me this 8<sup>th</sup> day of August, 2001.

Notary Public Becky L. Kobler

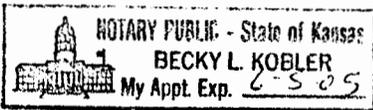
Date Commission Expires 6-5-05

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA Other (Specify) <u>IOG</u>

RECEIVED

AUG 10 2001

KCC WICHITA



Operator Name Ron's Oil Operations Lease Name Gano Well # 1

Sec. 30 Twp. 10 Rge. 24  
 East  
 West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run =  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample

Name Gano #1 Top Datum

No samples because of washdown

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Well drilled in 1987 35/1/2 pipe set 4102 and was cemented from td. surface and cement circulated							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		No new perforations		
	Old perf 3850-53			

TUBING RECORD Size 2 7/8 Set At 4000' Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. SHUT IN UNTIL DISP. WELL IS WASHED DOWN Producing Method IB KCC  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none available				

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

EMPHASIS OIL OPERATIONS

P. O. BOX 506  
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Ron's Oil Operations, Inc.  
Box 112  
Penokee, KS 67659

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Gano

WELL #1

LOCATION: Approx. C NW SW  
Section 30-10S-24W  
Graham County, Kansas

LOG TOTAL DEPTH: 4102'

ROTARY TOTAL DEPTH: 4100'

COMMENCED: 4-19-87

CASING: 8-5/8" @ 272' w/170 sks cement  
5-1/2" @ 4090' w/500 sks cement

FEB 24 1989

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

ELEVATION: 2480' K.B.

COMPLETED: 4-26-87

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top soil & Sand	40'	Shale	2121'
Clay & Shale	275'	Anhydrite	2173'
Shale	433'	Shale	2553'
Shale & Sand	1179'	Shale & Lime	3872'
Shale	1689'	Lime (R.T.D.)	4100'
Cedar Hills	1895'		

RECEIVED  
STATE CORPORATION COMMISSION

JUN 13 1989

CONSERVATION DIVISION  
Wichita, Kansas

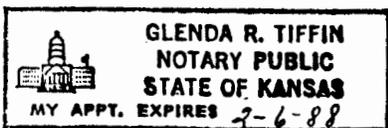
STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

*Kyle B. Branum*  
\_\_\_\_\_  
Kyle B. Branum

Subscribed and sworn to before me on May 7, 1987.

My commission expires: February 6, 1988.



*Glenda R. Tiffin*  
\_\_\_\_\_  
Glenda R. Tiffin, Notary Public