

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

30-10-24W

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5422	EXPIRATION DATE	6/30/yearly
OPERATOR	Abercrombie Drilling, Inc.	API NO.	15-065-21,992
ADDRESS	801 Union Center	COUNTY	Graham
	Wichita, KS 67202	FIELD	- - -
** CONTACT PERSON	Jack L. Partridge	PROD. FORMATION	- - -
	PHONE 316-262-1841		Indicate if new pay.
PURCHASER	- - -	LEASE	GANO 'B'
ADDRESS		WELL NO.	2
		WELL LOCATION	C NE SW SW
DRILLING CONTRACTOR	Abercrombie Drilling, Inc.	990 Ft. from	South Line and
ADDRESS	801 Union Center	990 Ft. from	West Line of
	Wichita, KS 67202	the SW (Qtr.) SEC 30 TWP 10S RGE 24W(W).	
PLUGGING CONTRACTOR	Abercrombie Drilling, Inc.	WELL PLAT	(Office Use Only)
ADDRESS	801 Union Center		KCC _____
	Wichita, KS 67202		KGS _____
TOTAL DEPTH	4090'	PBTD	---
SPUD DATE	5/25/84	DATE COMPLETED	6/01/84
ELEV: GR	2476'	DF	2478.5'
		KB	2481'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	---		
Amount of surface pipe set and cemented	253.53'	DV Tool Used?	NO
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion	---	Other completion	---
		NGPA filing	---

	30		
x			

(Office Use Only)
 KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO Abercrombie Drilling, Inc. LEASE NAME GANO 'B' SEC 30 TWP 10S RGE 24W (E)
OPERATOR WELL NO 2 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.Show Geological markers,
logs run, or other
Descriptive information.

shut-in pressures, and recoveries.	Top	Bottom	Name	Depth
Formation description, contents, etc.				
Check if no Drill Stem Tests Run.			SAMPLE TOPS:	
Check if samples sent Geological Survey.			Anhydrite	2138'(+ 343)
			B/Anhydrite	2173'(+ 308)
Clay, Rock & Shale	0	145	Heebner	3786'(-1305)
Surface Sand & Shale	145	260	Toronto	3806'(-1325)
Sand & Shale	260	817	Lansing	3821'(-1340)
Shale & Sand	817	2138		
Anhydrite	2138	2173		
Shale & Sand	2173	2347		
Shale & Lime	2347	2610		
Lime & Shale	2610	3092		
Shale & Lime	3092	3460		
Lime & Shale	3460	3858		
Lime	3858	4023		
Lime & Shale	4023	4048		
Lime	4048	4090		
RTD	4090		ELEC. LOG TOPS:	
DST #1:(3843' - 3858') 30-45-60-45. Rec. 360' GIP, 240' CT. Gsy. Oil, 180' WCO (70% oil) 120' OCW (30% oil) 1740' SW. IFPs:246-823#, ISIP: 1152#, FFPs: 895-112 #, FSIP: 1163#			Anhydrite	2137'(+ 340)
			B/Anhydrite	2172'(+ 307)
			Heebner	3785'(-1304)
			Toronto	3805'(-1324)
			Lansing	3820'(-1339)
DST #2: (3940' - 4022') 30-45-60-45. Wk. Blow. Rec. 100' SOCWM (1% oil, 20% water) IFPs: 60-45# ISIP: 1155#, FFPs: 60-75#, FSIP: 1048#.			B/KC	4068'(-1587)
			LTD	4091'
			RTD	4090'
DST #3: (3861' - 3880') (Straddle packers) 30-45-30-45. Rec. 5' Oil, 1480' Oil Sptd. water. IFPs: 60-334#, ISIP: 1155#, FFPs: 364-592#, FSIP: 1155#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	260'	Common	175	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			