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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,678

County Graham

150' SE of

C - NW - SW - Sec. 31 Twp. 10S Rge. 24 X E1980' Feet from S (circle one) Line of Section660' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Hobbs Well # 1Field Name unknownProducing Formation LKCElevation: Ground 2437' KB 2442'Total Depth 4060' PBDTAmount of Surface Pipe Set and Cemented at 352.52' FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 17,000 ppm Fluid volume 1527 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/ALease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No. Operator: License # 5422Name: Abercrombie Drilling, Inc.Address 150 N. Main, Suite 801City/State/Zip Wichita, KS 67202Purchaser: Operator Contact Person: Jack L. PartridgePhone (316) 262-1841Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Kenneth Dean

Designate Type of Completion

X New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGWX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/AWell Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBDT Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 5-12-92 5-18-92Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. WhartonTitle Vice Pres. Date 6-18-92Subscribed and sworn to before me this 18th day of JuneNotary Public Angela WoodardDate Commission Expires March 20, 1993

ANGELA WOODARD
State of Kansas
My Appt. Exp. Mar. 20, 1993

C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

79201

Operator Name Abercrombie Drilling, Inc. Lease Name Hobbs Well # 1
 Sec. 31 Twp. 10S Rge. 24 ☐ East County Graham
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No ☒ Log Formation (Top), Depth and Datums ☐ Sample
 (Attach Additional Sheets.)

	Yes	No	Name	Top	Datum
Samples Sent to Geological Survey	<input type="checkbox"/>	<input type="checkbox"/>	Anhydrite	2076'	(+366')
Cores Taken	<input type="checkbox"/>	<input type="checkbox"/>	Base Anhydrite	2116'	(+326')
Electric Log Run	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Topeka	3535'	(-1093')
(Submit Copy.)			Heebner	3754'	(-1312')
			Toronto	3776'	(-1334')
			Lansing	3791'	(-1349')
			Muncie Creek	3918'	(-1476')
			Stark Shale	3991'	(-1549')
			BKC	4039'	(-1597')

List All E.Logs Run:

DST #1 3812'-3831' DST #2 3831'-3858'

30-30-30-30 30-30-30-30

Rec. 2' mud Rec. 2' mud

IFPs 10-10 ISIP 316 IFPs 10-10 ISIP 40

FFPS 10-20 FSIP 222 FFPS 10-20 FSIP 30

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	352.52'	60-40 posmix	225'	3% cc 2% gr

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____