

50' N E/2 E/2 E/2 Sec. 33 Twp. 10S Rge. 24 East
..... West

2690 Ft North from Southeast Corner of Section
 ...330 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Pfeifer.....Well #.....1.....

Purchaser

Field Name.....

Operator Contact Person Chuck Rhoades
Phone 913-743-5419

Producing Formation...Lansing-Kansas City.....

Elevation: Ground.....2367.....KB.....2372.....

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion

X New Well	Re-Entry	Workover
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☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If ONWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

	Mud Rotary	Air Rotary	Cable
x			

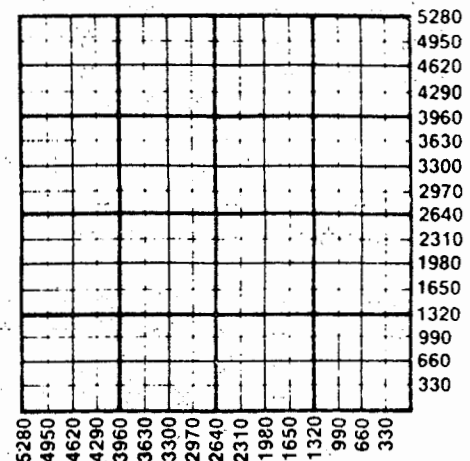
..12-2-87...	..12-8-87.....	
Spud Date	Date Reached TD	Completion Date

3970'	4250
.....	
Total Depth	PBTD

8-5/8" @ 260'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec 34 Twp 10S Rge 24W East XX West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

79220

SIDE TWO

Operator Name Geana Oil Company Lease Name Pfeifer Well # 1

Sec. 33 Twp. 10S Rge. 24 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3735-3775 - B & C Zone - 30-60-30-60
1st Open - Weak blow throughout
2nd Open - Weak blow that died
Rec: - 80 feet mud
IHP - 1989 - FHP - 1875
IFP - 148-116 - FFP - 116-116
ISIP - 434 - FSIP - 190
Temperature - 98 degrees

Name	Top	Bottom
Anhydrite	1986	(+386)
Base Anhydrite	2023	(+349)
Topeka	3460	(-1088)
Heebner	3678	(-1306)
Toronto	3702	(-1330)
Lansing	3718	(-1346)
Base Kansas City	3953	(-1581)
RTD	3970	(-1598)
LTD	3964	(-1592)

DST #2 3780-3800 - E & F Zone - 30-60-30-60
1st Open - Weak build to strogn blow
2nd Open - Strong blow
Rec: - 360 feet muddy salt water
IHP - 2004 - FHP - 1972
IFP - 105-105 - FFP - 180-180
ISIP - 845 - FSIP - 814
Temperture - 100 degrees

DST #3 3865-3915 - I & J Zone - 30-30-30-30
1st Open - Weak blow 1/2"
2nd Open - No blow
Rec: 5 feet drilling mud
IHP - 2104 FHP - 2020
IFP - 105-105 FFP - 105-105
ISIP - 158 FSIP - 105
Temperture - 102 degrees

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		260'	60-40 Poz	150	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....