

SIDE ONE

★ CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

(REV) ACO-1
34-10-24W

1/1/82
PKCC
KCC

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-065-21,549

ADDRESS 300 Sutton Place

COUNTY Graham

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Jim Thatcher

PROD. FORMATION _____

PHONE 265-3351

LEASE Ott

PURCHASER _____

WELL NO. 2-34

ADDRESS _____

WELL LOCATION NW/4-SE/4-NE/4

DRILLING Red Tiger Drilling Company

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 1720 KSB Building

the SEC. 34 TWP. 10S RGE. 24W

Wichita, Kansas 67202

WELL FLAT

PLUGGING Allied Cementing

CONTRACTOR _____

ADDRESS Box 31

Russell, Kansas 67665

TOTAL DEPTH 4246 PBTD _____

SPUD DATE 12/16/81 DATE COMPLETED 1/1/82

ELEV: GR 2376' DF _____ KB _____

DRILLED WITH (~~CASE~~) (ROTARY) (~~ADP~~) TOOLS

			⊕
		34	

KCC
KGS
(Office Use)

RELEASED
Date: 19 JAN 1983
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 20# 8-5/8" at 261' . DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling/Production Mgr. (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Ott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 19 82, AND THAT

THE INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

79264

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

34-10-2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1</u> Times 30/60/45/9 Rec 240' MW Flow Press 44/66-88/132 SIP 1304/1282	3701	3723	Anhydrite	1997
			Heebner	3694
			LKC	3734
<u>DST #2</u> Times 30/30/30/30 Rec 70' MW Flow Press 33/44-55/66 SIP 1013/937	3756	3778	TD	4162
<u>DST #3</u> Times 30/30/30/30 Rec 45' OSMW Flow Press 44/44-44/44 SIP 905/872	3793	3809		
<u>DST #4</u> Times 30/60/45/90 Rec 5' OSM Flow Press 33/33-33/33 SIP 110/66	3888	3907		
<u>DST #5</u> Times 30/60/45/90 Rec 130' MW Flow Press 33/44-66/77 SIP 1390/1358	3901	3926		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4"	8-5/8"	20#	261'	Common	170	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD