

KANSAS



State Geological Survey

WICHITA BRANCH

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

S. 35 T. 10S R. 24W E W

API No. 15 — 065 — 21,409
County Number

Loc. SE NW NW

County Graham

Operator
Murfin Drilling Company

Address
617 Union Center; Wichita, KS 67202

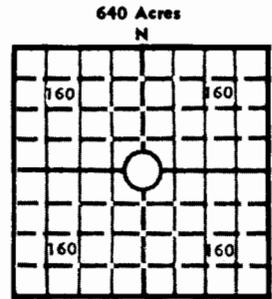
Well No. 1-35 Lease Name Gever

Footage Location
990 feet from (N) (X) line 990 feet from (W) line

Principal Contractor Murfin Drilling Co. Geologist Roger Welty

Spud Date 4/15/81 Date Completed 4/27/81 Total Depth 4300' P.B.T.D. ---

Directional Deviation ----- Oil and/or Gas Purchaser Clear Creek



Locate well correctly

Elev.: Gr. 2380'

DF _____ KB 2385'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12 1/4"	8 5/8"	24#	236'	Common Sunset	210	
Prod. Csg.	7 7/8"	4 1/2"	10.5#	4268'	Class A 50-50 Pozmix	25 200	3/4% CFR-2, 2% Gel, 10% salt, 25 gal. Latex.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3806-08'
TUBING RECORD					3956-60'
Size	Setting depth	Packer set at			
2 3/8"	3939'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. MOD-202	3806-3960'

INITIAL PRODUCTION

Date of first production 6/11/81	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 152 bbls. Gas --- MCF Water --- bbls. Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold) -----	Producing interval (s) 3806-3960'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Murfin Drilling Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Oil**

Well No. **1-35** Lease Name **Geyer**

S 35 T 10S R 24W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Shale		110'	Anhydrite	2007'
Sand		180'	B/Anhydrite	2043'
Shale		237'	Topeka	3479'
Shale		860'	Heebner	3697'
Shale & Sand		1800'	Toronto	3719'
Shale & Sand		2007'	Lansing	3734'
Anhydrite		2044'	BKC	3968'
Shale & Sand		2150'	Cherokee Sh.	4145'
Shale		2585'	Mississippi	4274'
Shale		2700'		
Shale		2875'		
Shale & Lime		3035'		
Shale & Lime		3175'		
Shale & Lime		3300'		
Shale & Lime		3425'		
Shale & Lime		3605'		
Lime & Shale		3730'		
Shale & Lime		3780'		
Shale & Lime		3810'		
Shale & Lime		3835'		
Lime & Shale		3895'		
Shale & Lime		3903'		
Lime & Shale		3923'		
Shale & Lime		3925'		
Shale & Lime		3945'		
Lime & Shale		3990'		
Lime & Shale		4005'		
Lime & Shale		4070'		
Lime & Shale		4140'		
Shale & Lime		4210'		
Lime & Shale		4280'		
Lime & Shale - RTD		4300'		
DST #1: 3729-3780' / 45-45-45-45, rec. 245' MSW. FP: 54-119#, SIP - 1274-1242#.				
DST #2: 3794-3835' / 30-45-30-45, rec. 40' OCM, 120' FOCM, 150' SOCW. FP: 130-564#, SIP: 1081-1064#.				
DST #3: 3846-3903' / 45-45-45-45, Wk. blow, rec. 150' MSW. HP: 2100-2079#, SIP: 1253-1199#. FP: 65/86-108/119#.				
DST #4: 3895-3925', rec. 585' MSW.				
DST #5: 3970-3945' / 45-45-45-45, rec. 5' OCM, 115' VSOCM. FP: 65-76#, SIP: 139-152#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received _____


 Signature
 Wm. S. Shropshire, Asst. General Manager
 Title
 June 17, 1981
 Date

9926t

WELL LOG

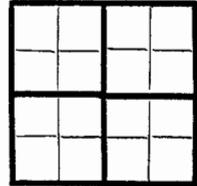
State Geological Survey
WICHITA BRANCH

COMPANY Murfin Drilling Company
FARM Geyer NO. 1 - 35

SEC. 35 T. 10S R. 24W
LOC. 990' fNL & 990 fWL

RIG. NO. 21
TOTAL DEPTH 4300
COMM. 4-15-81 COMP. 4-26-81

Graham
COUNTY KANSAS



CONTRACTOR Murfin Drilling Company

ELEVATION 2380 GL
 2385 KB
PRODUCTION

CASING

20	10	
15	8	-5/8 @ 236'
12	6	
13	5	
		4 1/2" @ 4268

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface soil & shale	110
Sand	180
Shale	860
Shale & Sand	2007
Anhydrite	2044
Shale & Sand	2150
Shale	2875
Shale & Lime RTD	4300

RECEIVED
STATE CORPORATION COMMISSION

JUN 25 1981

CONSERVATION DIVISION
Wichita, Kansas