

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

State Geological Survey

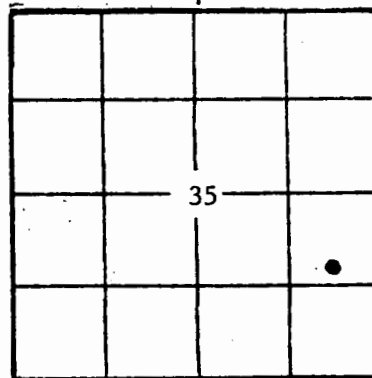
This form shall be filed with the Kansas ^{WICHITA BRANCH} Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6033	EXPIRATION DATE	6-30-83
OPERATOR	Murfin Drilling Co.	API NO.	065-21,791
ADDRESS	617 Union Center Bldg.	COUNTY	Graham
	Wichita, KS 67202	FIELD	Wildcat
** CONTACT PERSON	Kerran Redington	PROD. FORMATION	L/KC "E" Zone
	PHONE 316-267-3241		
PURCHASER	Clear Creek, Inc.	LEASE	Lichtsinn
ADDRESS	McPherson, KS 67460	WELL NO.	1-35
		WELL LOCATION	
DRILLING	Murfin Drilling Co.	900 Ft. from	South Line and
CONTRACTOR		660 Ft. from	East Line of
ADDRESS	617 Union Center Bldg.		the SE (Qtr.) SEC35 TWP10S RGE24 (W).
	Wichita, KS 67202		
PLUGGING		WELL PLAT	(Office Use Only)
CONTRACTOR			
ADDRESS			
TOTAL DEPTH	4223'	PBTD	4179'
SPUD DATE	4-14-83	DATE COMPLETED	6/08/83
ELEV: GR	2362	DF	KB 2367
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	n/a		
Amount of surface pipe set and cemented	216	DV Tool Used?	no
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) <u>Oil</u> Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lanny Butner, Western District Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Murfin Drilling Co.

LEASE

Lichtsinn

SEC. 35 TWP. 10S RGE. 24

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-35

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			LOG TOPS	
Surface soil & clay		216	Anhydrite	1980 (+387)
Shale & Hard Sand		950	B/Anhydrite	2019 (+348)
Shale & Sand		1515	Topeka	3468 (-1101)
Cedar Hill's sand		1715	Heebner	3688 (-1321)
Shale		1985	Toronto	3709 (-1342)
Anhydrite		2400	Lansing	3722 (-1355)
Shale		3765	BKC	3959 (-1592)
Lime		3960	Cherokee Sh	4135 (-1768)
Lime & Shale RTD		4220		
DST #1: 3782-3716'/30-45-60-90. Rec. 15' oil spotted mud. HP: 1978-1919#				
SI: 948-988#. FP: 19-19/19-19#.				
DST #2: 3742-3801'/30-45-60-90. Rec 180' G + 310' HOCM. HP: 2086-2037#.				
SI: 988-998#. FP: 69-109/138-188#.				
DST #3: 3870-3915'/30-45-60-90. Rec 15' M w/scum of oil. HP: 2174-2086#.				
FP: 49-49/59-59#. SI: 79-128#.				
DST #4: 3912-3960'/30-45-60-90. Rec 210' MW w/show FO on top of tool.				
HP: 2115-2047#. SI: 307-337#. FP: 99-109/128-138#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
750 gal. MOD-202				3798-3800'	
Date of first production 6/08/83				Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production -I.P.				Gravity n/a	
Oil 22.46	Gas ---	Water % 35.14	Gas-oil ratio ----	Perforations 3798-3800'	
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB	

Purpose of string	Size hole drilled	Size casing (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½	8-5/8	24#	216	Common	125	3% CC
Prod	7-7/8	4½	10.5	4222'	Pozmix 50-50	50	10% salt, 3/4% CFR-
					Pozmix 50-50	100	10% salt, 3/4% CFR-
						2% CC, 50 gals Latex	
					Pozmix 50-50	50	10% salt, 3/4% CFR-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3798-3800'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	3777.74'				