5916

20-10-24W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03135

Name: CRUMP PETROLEUM CORP.

Address P.O. BOX 50820

MIDLAND, TEXAS 79701

City/State/Zip

Purchaser: N/A

Operator Contact Person: LEA CRUMP

Phone (915) 687-2008

Contractor: Name: L.J. DREILING & SON

License: Unknown

Wellsite Geologist: STANFORD S. COX

Designate Type of Completion
____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas X Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: DON E. PRATT, Original Oper.

Well Name: G. RUSH "B" #2

Comp. Date 10/24/67 Old Total Depth 4009

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

2/8/67 Spud Date | 2/14/67 Date Reached TD | 2/27/67 Completion Date

API NO. 15- NONE AVAILABLE

County GRAHAM

NE NE NW Sec. 20 Twp. 10S Rge. 24W ____ East ____ West

4950 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

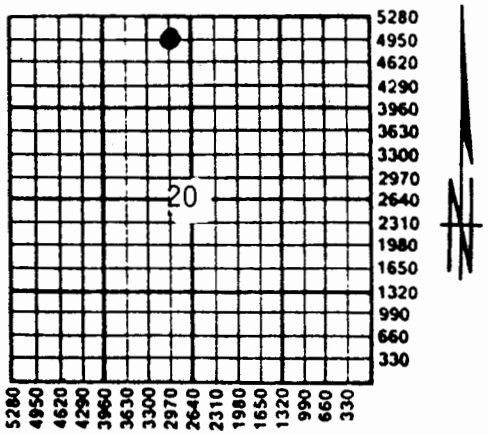
Lease Name G. RUSH "B" Well # 2

Field Name HIGH HILL

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 2445 KB 2450

Total Depth 4009 PBTD 3990



MAR 15 1990

Amount of Surface Pipe Set and Cemented at 175' Feet

Multiple Stage Cementing Collar Used? ?? Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Poore

Title Agent Date 3/9/90

Subscribed and sworn to before me this 9th day of March, 1990.

Notary Public Mary E. Leyva

Date Commission Expires 2-8-92

COPY

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify) FS

Form ACO-1 (7-89)

79337

SIDE TWO

Operator Name CRUMP PETROLEUM CORP. Lease Name G. RUSH "B" Well # 2

Sec. 20 Twp. 10S Rge. 24W ☐ East ☐ West County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☒ Yes ☐ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

LOG SUBMITTED WITH CP-1 (1-25-90)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE	2074	2108
HEEBNER	3720	3746
TORONTO	3746	3760
LANSING-KC	3760	4009

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	175	???	150	???
~~PRODUCTION~~	~~7-7/8"~~	~~4-1/2"~~	~~9.5#~~	~~4009~~	~~???~~	~~????~~	~~???~~

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3792-96		
	~~3840-44~~		
	~~3914-24~~		
	~~3936-42~~		
	3955-60		

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
UNKNOWN				
Estimated Production Per 24 Hours	**Oil Bbls.**	**Gas Mcf**	**Water Bbls.**	**Gas-Oil Ratio** / **Gravity**
	UNKNOWN	NIL	UNKNOWN	

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

_____

_____

ROBERT D. BOCELL
Petroleum Consultant
2115 MELISSA ST.
ARLINGTON, TEXAS 76010
(817) 460-6539

March 9, 1990

KANSAS CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

ADDENDUM - WELL HISTORY Form ACO-1

OPERATOR:	CRUMP PETROLEUM CORP.	LEASE:	G. RUSH "B"
LOCATION:	NE NE NW 20-10S-24W	WELL NO.	2
COUNTY:	GRAHAM	FIELD:	HIGH HILL

The subject well has been operated by a multitude of independent operators in the past and consequently the well records are incomplete.

Only data, with reasonable certainty, has been submitted on the attached Form ACO-1 (Well History).

Robert Bocell

Robert Bocell, Agent
CRUMP PETROLEUM CORP.

MAR 15 1990

COPY