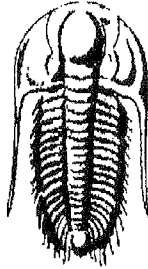


15-065-23129

27-10s-25w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blake Exploration LLC**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

27-10-25-Graham-Ks

Pfeifer # 1

Start Date: 2006.01.17 @ 04:37:15

End Date: 2006.01.17 @ 10:33:45

Job Ticket #: 24415 DST #: 1

15-065-23129-00-00

RECEIVED

APR 07 2006

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Blake Exploration LLC

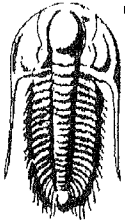
Pfeifer # 1

27-10-25-Graham-Ks

DST # 1

Toronto

2006.01.17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24415

DST#: 1

ATTN: Mike Davignon

Test Start: 2006.01.17 @ 04:37:15

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:56:15

Time Test Ended: 10:33:45

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: **3765.00 ft (KB) To 3800.00 ft (KB) (TVD)**

Reference Elevations: 2520.00 ft (KB)

Total Depth: 3800.00 ft (KB) (TVD)

2515.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6672 Inside

Press@RunDepth: 83.05 psig @ 3766.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.01.17

End Date: 2006.01.17

Last Calib.: 2006.01.17

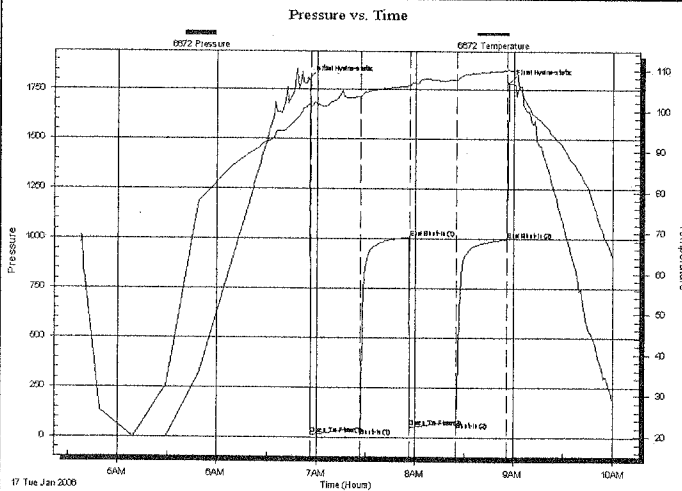
Start Time: 04:37:16

End Time: 09:59:45

Time On Btm: 2006.01.17 @ 06:54:45

Time Off Btm: 2006.01.17 @ 08:56:45

TEST COMMENT: IF-Weak 1/4" steady blow
FF-Weak steady surface blow
Times-30-30-30-30



PRESSURE SUMMARY

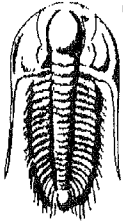
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1801.50	101.35	Initial Hydro-static
2	13.04	100.95	Open To Flow (1)
32	48.26	103.49	Shut-In(1)
62	1007.41	106.18	End Shut-In(1)
62	50.49	105.97	Open To Flow (2)
90	83.05	107.64	Shut-In(2)
121	997.30	109.98	End Shut-In(2)
122	1784.38	110.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	Mdy Wtr Rw .11 @ 78 = 76000ppm	0.64

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24415 DST#: 1

ATTN: Mike Davignon

Test Start: 2006.01.17 @ 04:37:15

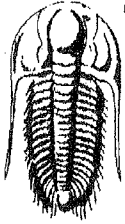
Tool Information

Drill Pipe:	Length: 3608.00 ft	Diameter: 3.80 inches	Volume: 50.61 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 51.37 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3765.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3737.00	
Shut In Tool	5.00			3742.00	
Hydraulic tool	5.00			3747.00	
Jars	5.00			3752.00	
Safety Joint	3.00			3755.00	
Packer	5.00			3760.00	29.00 Bottom Of Top Packer
Packer	5.00			3765.00	
Stubb	1.00			3766.00	
Recorder	0.00	6672	Inside	3766.00	
Perforations	31.00			3797.00	
Recorder	0.00	13254	Outside	3797.00	
Bullnose	3.00			3800.00	35.00 Bottom Packers & Anchor

Total Tool Length: 64.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24415

DST#: 1

ATTN: Mike Davignon

Test Start: 2006.01.17 @ 04:37:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	Mdy Wtr Rw .11 @ 78 = 76000ppm	0.639

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

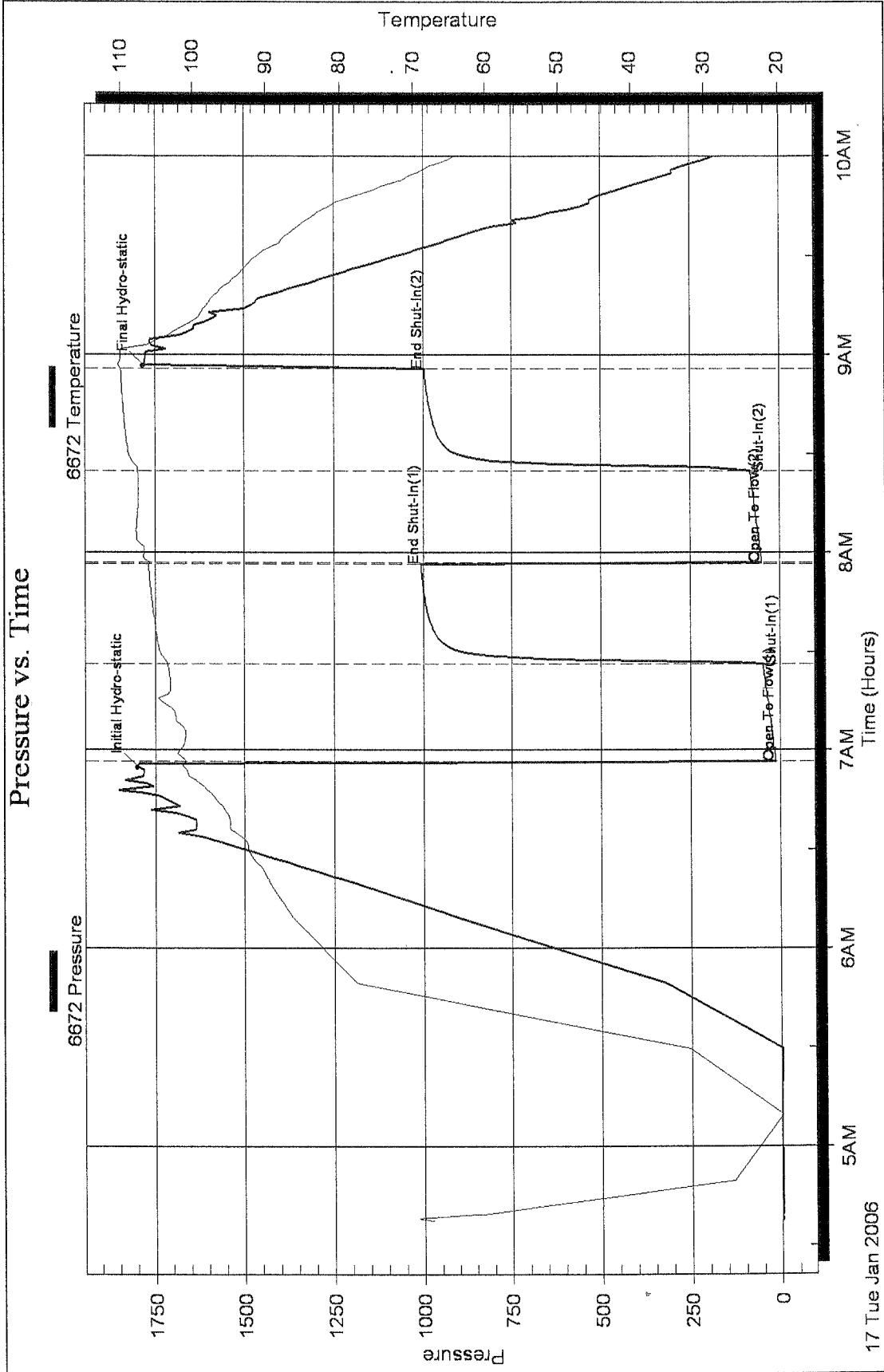
Serial #:

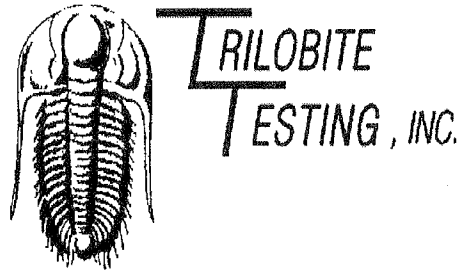
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Blake Exploration LLC**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

27-10-25-Graham-Ks

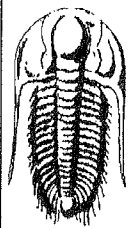
Pfeifer # 1

Start Date: 2006.01.18 @ 03:20:05

End Date: 2006.01.18 @ 10:27:05

Job Ticket #: 24416 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

ATTN: Mike Davignon

Job Ticket: 24416

DST#: 2

Test Start: 2006.01.18 @ 03:20:05

GENERAL INFORMATION:

Formation: **A LKC**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 05:19:35

Time Test Ended: 10:27:05

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: **3805.00 ft (KB) To 3820.00 ft (KB) (TVD)**

Total Depth: **3820.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2520.00 ft (KB)**

2515.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6672

Inside

Press@RunDepth: **980.53 psig @ 3806.00 ft (KB)**

Start Date: **2006.01.18**

End Date:

2006.01.18

Start Time: **03:20:06**

End Time:

10:27:05

Capacity: **7000.00 psig**

Last Calib.: **2006.01.18**

Time On Btm: **2006.01.18 @ 05:15:05**

Time Off Btm: **2006.01.18 @ 07:52:05**

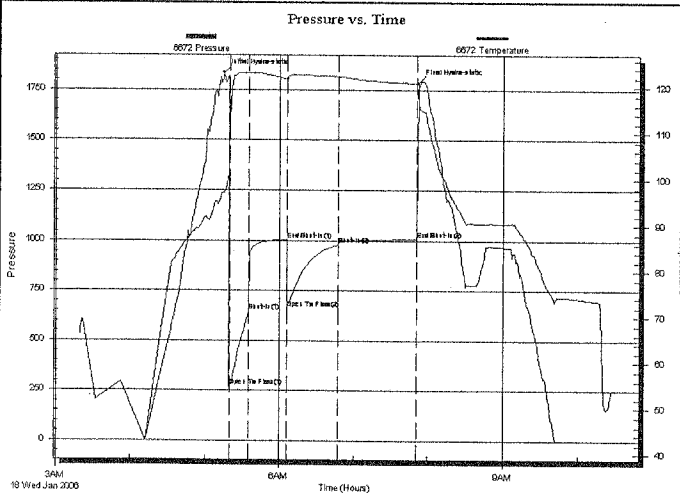
TEST COMMENT:

IF-Straong B-B in 45 sec

ISI-Weak steady surface blow

FF-Strong B-B in 45 sec

FSI-Weak steady surface blow



PRESSURE SUMMARY

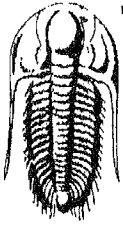
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1834.50	97.26	Initial Hydro-static
5	272.71	104.43	Open To Flow (1)
20	647.44	123.09	Shut-In(1)
51	1006.91	121.84	End Shut-In(1)
51	663.24	121.25	Open To Flow (2)
93	980.53	122.44	Shut-In(2)
156	1009.14	120.94	End Shut-In(2)
157	1785.09	116.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2105.00	SW Rw .15 @ 76 = 82000ppm	28.12

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24416

DST#: 2

ATTN: Mike Davignon

Test Start: 2006.01.18 @ 03:20:05

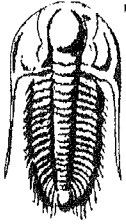
Tool Information

Drill Pipe:	Length: 3639.00 ft	Diameter: 3.80 inches	Volume: 51.05 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 51.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3805.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3777.00	
Shut In Tool	5.00			3782.00	
Hydraulic tool	5.00			3787.00	
Jars	5.00			3792.00	
Safety Joint	3.00			3795.00	
Packer	5.00			3800.00	29.00 Bottom Of Top Packer
Packer	5.00			3805.00	
Stubb	1.00			3806.00	
Recorder	0.00	6672	Inside	3806.00	
Perforations	11.00			3817.00	
Recorder	0.00	13254	Outside	3817.00	
Bullnose	3.00			3820.00	15.00 Bottom Packers & Anchor

Total Tool Length: 44.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24416

DST#: 2

ATTN: Mike Davignon

Test Start: 2006.01.18 @ 03:20:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

82000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2105.00	SWRw .15 @ 76 = 82000ppm	28.125

Total Length: 2105.00 ft

Total Volume: 28.125 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

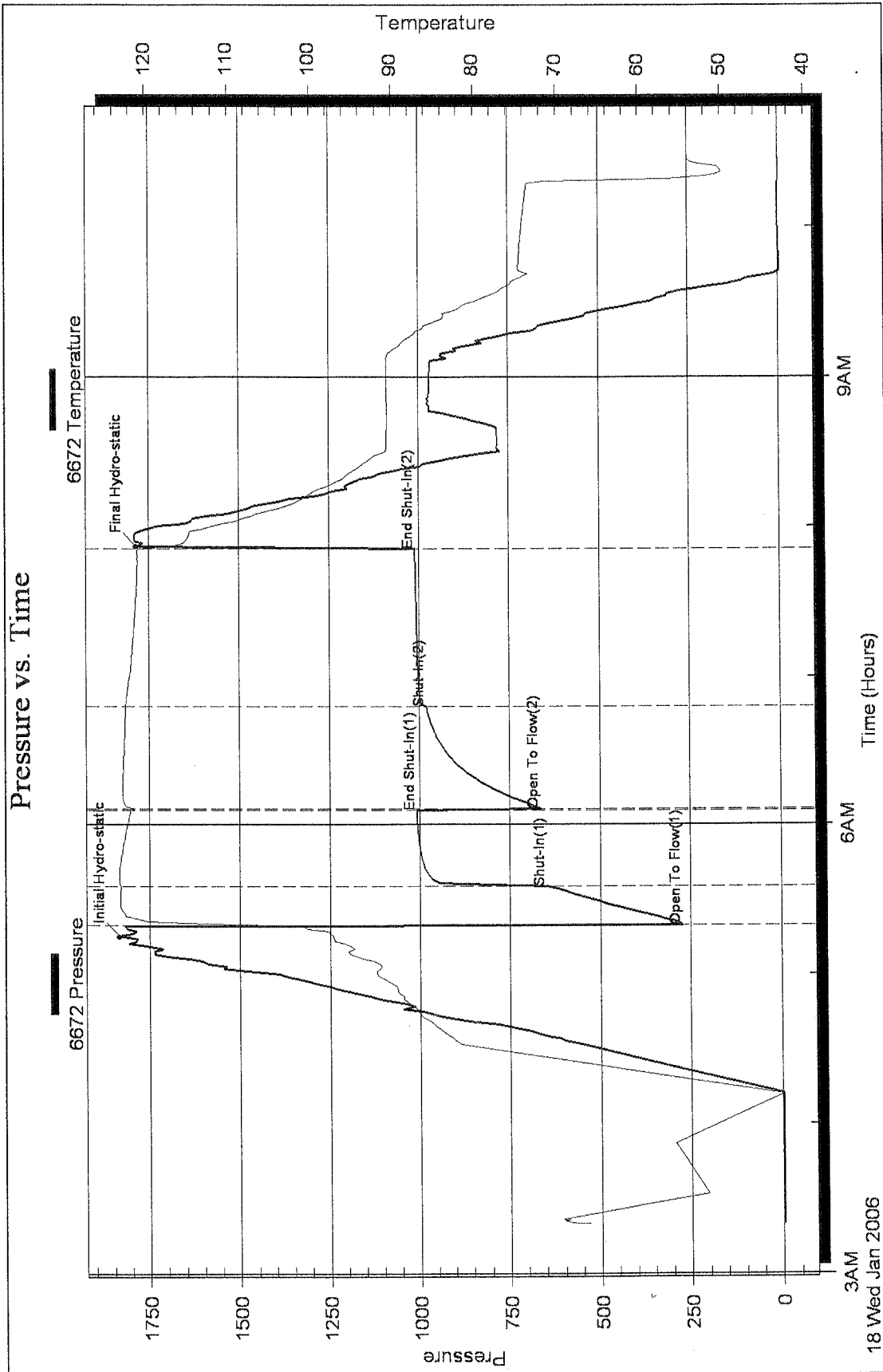
Serial #:

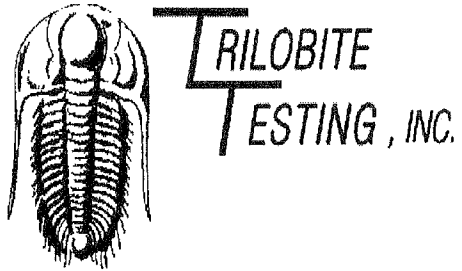
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Blake Exploration LLC**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

27-10-25-Graham-Ks

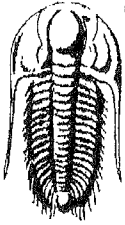
Pfeifer # 1

Start Date: 2006.01.18 @ 17:55:47

End Date: 2006.01.19 @ 00:14:47

Job Ticket #: 24417 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24417 DST#: 3

ATTN: Mike Davignon

Test Start: 2006.01.18 @ 17:55:47

GENERAL INFORMATION:

Formation: **D LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:04:47
 Time Test Ended: 00:14:47

Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 21

Interval: **3849.00 ft (KB) To 3860.00 ft (KB) (TVD)**
 Total Depth: 3860.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

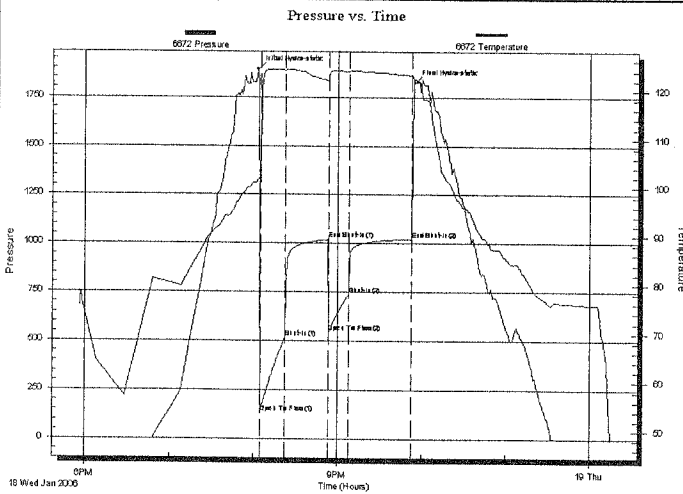
Reference Elevations: 2520.00 ft (KB)
 2515.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6672 Inside

Press@RunDepth: 738.26 psig @ 3850.00 ft (KB)
 Start Date: 2006.01.18 End Date: 2006.01.19
 Start Time: 17:55:48 End Time: 00:14:47

Capacity: 7000.00 psig
 Last Calib.: 2006.01.19
 Time On Btm: 2006.01.18 @ 20:02:47
 Time Off Btm: 2006.01.18 @ 21:54:47

TEST COMMENT: IF-strong B-B in 1 min
 ISI-Weak steady surface blow
 FF-Strong B-B in 1 min
 FSI-Weak steady surface blow



PRESSURE SUMMARY

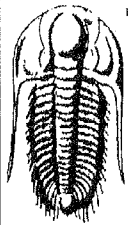
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1891.57	101.63	Initial Hydro-static
2	134.16	101.20	Open To Flow (1)
20	517.03	124.19	Shut-In(1)
50	1019.37	122.01	End Shut-In(1)
51	543.64	122.58	Open To Flow (2)
65	738.26	123.98	Shut-In(2)
110	1023.13	123.19	End Shut-In(2)
112	1823.46	122.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1860.00	Gsy SW Rw .12 @ 78 = 87000ppm	24.69

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24417

DST#: 3

ATTN: Mike Davignon

Test Start: 2006.01.18 @ 17:55:47

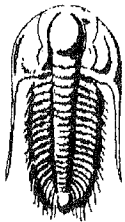
Tool Information

Drill Pipe:	Length: 3669.00 ft	Diameter: 3.80 inches	Volume: 51.47 bbl	Tool Weight: 1100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	52.23 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3849.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3821.00	
Shut In Tool	5.00			3826.00	
Hydraulic tool	5.00			3831.00	
Jars	5.00			3836.00	
Safety Joint	3.00			3839.00	
Packer	5.00			3844.00	29.00 Bottom Of Top Packer
Packer	5.00			3849.00	
Stubb	1.00			3850.00	
Recorder	0.00	6672	Inside	3850.00	
Perforations	7.00			3857.00	
Recorder	0.00	13254	Outside	3857.00	
Bullnose	3.00			3860.00	11.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24417

DST#: 3

ATTN: Mike Davignon

Test Start: 2006.01.18 @ 17:55:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

87000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1860.00	Gsy SWRw .12 @ 78 = 87000ppm	24.688

Total Length: 1860.00 ft Total Volume: 24.688 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6672

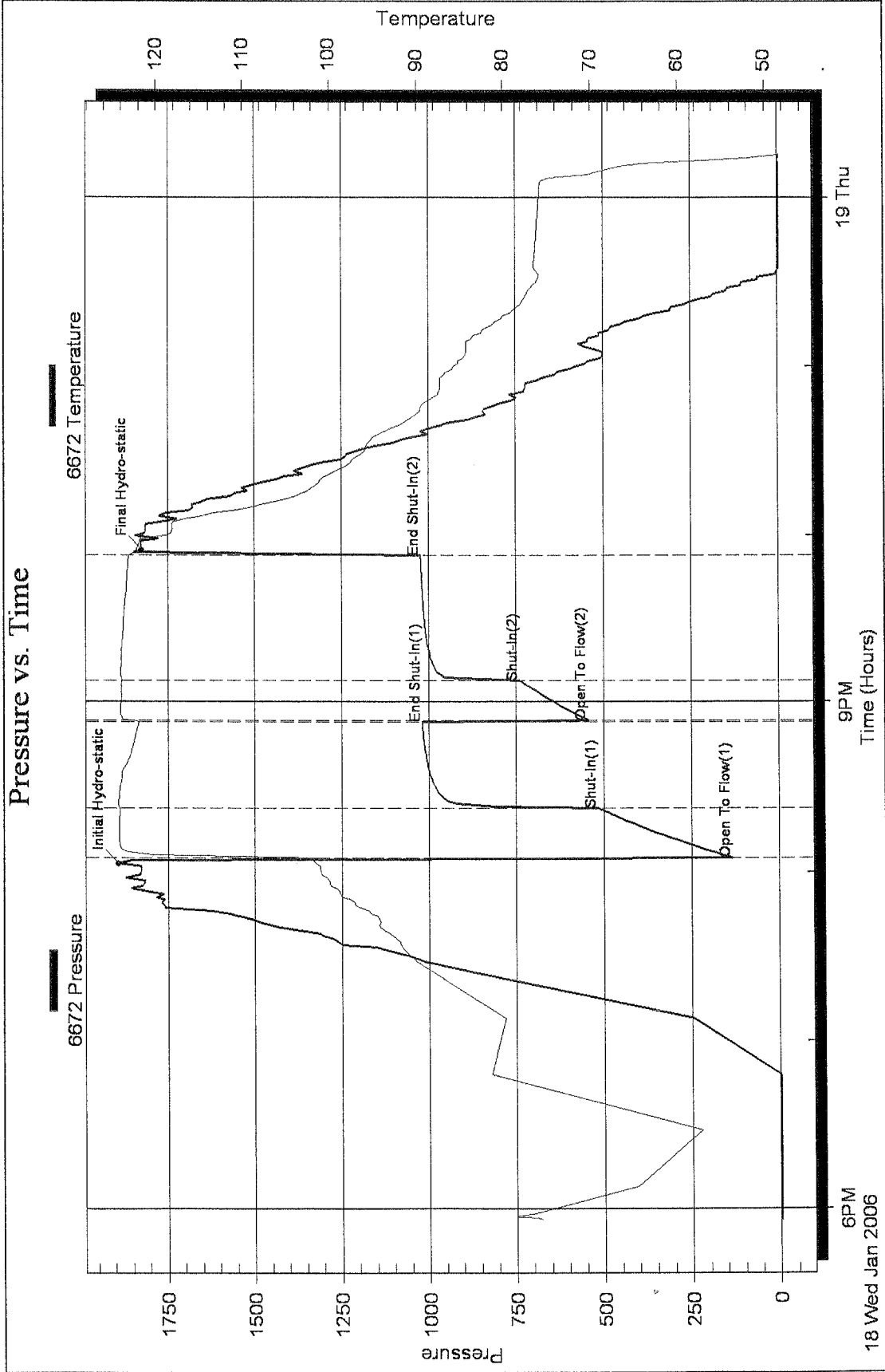
Inside

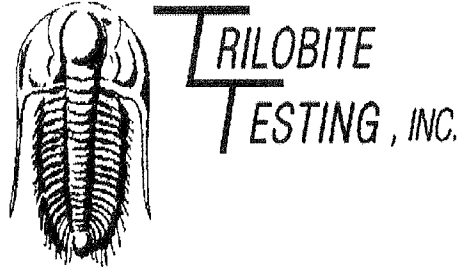
Blake Exploration LLC

27-10-25-Graham-Ks

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Blake Exploration LLC**

Box 150
Bogue KS 67625

ATTN: Mike Davignon

27-10-25-Graham-Ks

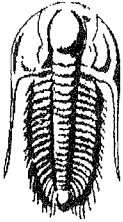
Pfeifer # 1

Start Date: 2006.01.19 @ 19:45:09

End Date: 2006.01.20 @ 03:34:09

Job Ticket #: 24418 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24418

DST#: 4

ATTN: Mike Davignon

Test Start: 2006.01.19 @ 19:45:09

GENERAL INFORMATION:

Formation: **H LKC**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 21:28:39

Time Test Ended: 03:34:09

Test Type: Conventional Straddle

Tester: Dan Bangle

Unit No: 21

Interval: **3940.00 ft (KB) To 3965.00 ft (KB) (TVD)**

Total Depth: 4076.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2520.00 ft (KB)

2515.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6672 Inside

Press@RunDepth: 104.21 psig @ 3941.00 ft (KB)

Start Date: 2006.01.19

End Date: 2006.01.20

Start Time: 19:45:10

End Time: 03:34:09

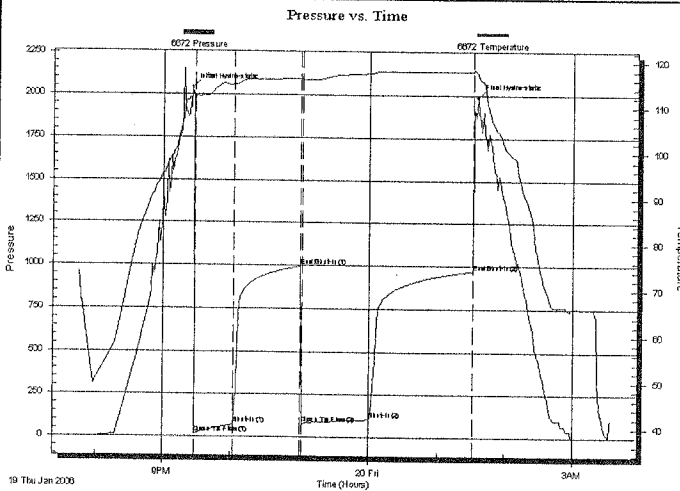
Capacity: 7000.00 psig

Last Calib.: 2006.01.20

Time On Btm: 2006.01.19 @ 21:26:09

Time Off Btm: 2006.01.20 @ 01:35:39

TEST COMMENT: IF-Weak building to 3'
FF-Weak building to 1/2"
Times-30-60-60-90



PRESSURE SUMMARY

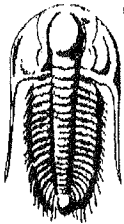
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2043.29	112.34	Initial Hydro-static
3	16.69	112.44	Open To Flow (1)
36	73.68	114.93	Shut-In(1)
95	995.43	116.29	End Shut-In(1)
96	77.63	116.04	Open To Flow (2)
154	104.21	117.47	Shut-In(2)
246	969.66	118.03	End Shut-In(2)
250	1988.86	117.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
175.00	Mdy Wtr Rw .11 @ 74 = 77000ppm	1.05
5.00	CO	0.07

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24418

DST#: 4

ATTN: Mke Davignon

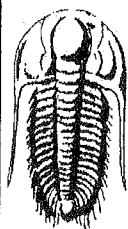
Test Start: 2006.01.19 @ 19:45:09

Tool Information

Drill Pipe:	Length: 3763.00 ft	Diameter: 3.80 inches	Volume: 52.78 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 53.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3940.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	3965.00 ft			
Interval between Packers:	25.00 ft			
Tool Length:	165.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3912.00	
Shut In Tool	5.00			3917.00	
Hydraulic tool	5.00			3922.00	
Jars	5.00			3927.00	
Safety Joint	3.00			3930.00	
Packer	5.00			3935.00	29.00 Bottom Of Top Packer
Packer	5.00			3940.00	
Stubb	1.00			3941.00	
Recorder	0.00	6672	Inside	3941.00	
Perforations	20.00			3961.00	
Recorder	0.00	13254	Outside	3961.00	
Blank Off Sub	1.00			3962.00	
Blank Spacing	3.00			3965.00	25.00 Tool Interval
Packer	2.00			3967.00	
Stubb	1.00			3968.00	
Recorder	0.00	13248	Outside	3968.00	
Drill Pipe	108.00			4076.00	111.00 Bottom Packers & Anchor
Total Tool Length:	165.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blake Exploration LLC

Pfeifer # 1

Box 150
Bogue KS 67625

27-10-25-Graham-Ks

Job Ticket: 24418

DST#: 4

ATTN: Mike Davignon

Test Start: 2006.01.19 @ 19:45:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
175.00	Mdy Wtr Rw .11 @ 74 = 77000ppm	1.052
5.00	CO	0.070

Total Length: 180.00 ft

Total Volume: 1.122 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6672

Inside

Blake Exploration LLC

27-10-25-Graham-Ks

DST Test Number: 4

Pressure vs. Time

