

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUL 27 2010

Test Ticket

NO. 38343 14527

12/09

Well Name & No. Riedel A #1-33 Test No. 1 Date 7-21-10
 Company McCoy Petroleum Corp. Elevation 2469 KB 2458 GL
 Address 8080 E Central Ave Suite 300 Wichita, KS 67206
 Co. Rep / Geo. Robert Hendrix Rig Sterling #2
 Location: Sec. 3.3 Twp. 10s Rge. 25w Co. Graham State KS

Interval Tested 3822-3863 Zone Tested Lans. "D"
 Anchor Length 41 Drill Pipe Run 3577 Mud Wt. 8.9
 Top Packer Depth 3817 Drill Collars Run ~~200~~ 250 Vis 53
 Bottom Packer Depth 3822 Wt. Pipe Run - WL 6.4
 Total Depth 3863 Chlorides 1400 ppm System LCM 3
 Blow Description IF: Surface blow, dead @ 26min.
IST: No blowback
FF: No blow
FSI: No blowback

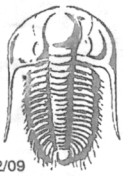
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>MCO</u>	<u>85</u>	<u>15</u>	<u>0</u>	<u>0</u>
<u>5</u>	<u>OCM</u>	<u>20</u>	<u>80</u>	<u>0</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 118 Gravity 20.6 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1809</u>	<input type="checkbox"/> Test <u>1125-</u>	T-On Location <u>7:10</u>
(B) First Initial Flow <u>13</u>	<input checked="" type="checkbox"/> Jars	T-Started <u>8:51</u>
(C) First Final Flow <u>16</u>	<input type="checkbox"/> Safety Joint <u>75-</u>	T-Open <u>11:38</u>
(D) Initial Shut-In <u>926</u>	<input checked="" type="checkbox"/> Circ Sub <u>ANA</u>	T-Pulled <u>15:10</u>
(E) Second Initial Flow <u>17</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>17:40</u>
(F) Second Final Flow <u>20</u>	<input type="checkbox"/> Mileage <u>152RT 190-</u>	Comments _____
(G) Final Shut-In <u>198</u>	<input checked="" type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1758</u>	<input checked="" type="checkbox"/> Straddle	_____
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Ruined Packer
Final Flow <u>60</u>	<input checked="" type="checkbox"/> Extra Recorder	<input checked="" type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input checked="" type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input checked="" type="checkbox"/> Accessibility <u>150-</u>	Total <u>1540-</u>
	Sub Total <u>1540-</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 38344

12/09

Well Name & No. Riedel A #1-33 Test No. 2 Date 7-22-10
 Company McCoy Petroleum Corp. Elevation 2469 KB 2458 GL
 Address 8080 E. Central Ave Suite 300 Wichita, KS 67206
 Co. Rep / Geo. Robert Hendrix Rig Sterling #2
 Location: Sec. 33 Twp. 10s Rge. 25w Co. Graham State KS

Interval Tested 3856 - 3888 Zone Tested Lans. "E-F" 5"
 Anchor Length 32 Drill Pipe Run 3607 Mud Wt. 8.9
 Top Packer Depth 3851 Drill Collars Run 250 Vis 51
 Bottom Packer Depth 3856 Wt. Pipe Run - WL 7.2
 Total Depth 3888 Chlorides 1400 ppm System LCM 3

Blow Description IF: Blow built to 10"
ISI: Bled off, No blowback
FF: Blow built to BOB (11") @ 36 min.
FSI: Bled off, No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>135</u>	<u>MCW w/trace oil</u>	<u>-</u>	<u>trace</u>	<u>69</u>	<u>31</u>
<u>310</u>	<u>SMCW</u>	<u>-</u>	<u>-</u>	<u>93</u>	<u>7</u>

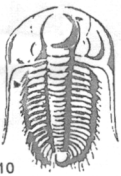
Rec Total 445 BHT 121 Gravity - API RW .117 @ 106.7 F Chlorides 42,000 ppm

(A) Initial Hydrostatic 1816 Test * 1125 T-On Location 3:15
 (B) First Initial Flow 18 Jars _____ T-Started 4:17
 (C) First Final Flow 141 Safety Joint * 75- T-Open 7:31
 (D) Initial Shut-In 1156 Circ Sub ANA T-Pulled 11:31
 (E) Second Initial Flow 137 Hourly Standby _____ T-Out 13:35
 (F) Second Final Flow 221 Mileage 152RT 190- Comments _____
 (G) Final Shut-In 1148 Sampler _____
 (H) Final Hydrostatic 1772 Straddle _____

Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility * 150- Total 1540
 Sub Total 1540-

Approved By [Signature] Our Representative James Winters

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039167

RECEIVED
JUL 27 2010

Well Name & No. Riedel "A" # 1-33 BY: _____ Test No. 3 Date 7-23-10
 Company McCoy Petroleum Corporation Elevation 2469 KB 2458 GL
 Address 8080 E Central Ave STE 300 Wichita KS 67206
 Co. Rep / Geo. Robert Hendrix Rig Sterling # 2
 Location: Sec. 33 Twp. 10 Rge. 25W Co. Graham State Ks

Interval Tested 3918 - 3983 Zone Tested H-I-5
 Anchor Length 65' Drill Pipe Run 3672 Mud Wt. 9.1
 Top Packer Depth 3913 Drill Collars Run 249 Vis 58
 Bottom Packer Depth 3918 Wt. Pipe Run Ø WL 8.0
 Total Depth 3983 Chlorides 1800 ppm System LCM 2
 Blow Description IF: Surface blow built to 1/8" Blow
IS: No Return blow
FF: ~~NO~~ Blow - Very weak surface blow died in 1 Min
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>100</u>	<u>MWOS</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT _____ Gravity ✓ API RW ✓ @ ✓ ° F Chlorides ✓ ppm
 (A) Initial Hydrostatic 1986 Test 1125.00 T-On Location 09:15
 (B) First Initial Flow 37 Jars _____ T-Started 10:40
 (C) First Final Flow 49 Safety Joint 75.00 T-Open 13:35
 (D) Initial Shut-In 1116 Circ Sub NC T-Pulled 17:35
 (E) Second Initial Flow 53 Hourly Standby _____ T-Out 20:13
 (F) Second Final Flow 97 Mileage 152RT 304 (2trips) 380 Comments Mileage x 2
 (G) Final Shut-In 1072 Sampler _____ picked up tools NO TB
 (H) Final Hydrostatic 1970 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total Ø
 Day Standby _____ Total 1730
 Accessibility 150.00 MP/DST Disc't _____
 Sub Total 1730

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By [Signature] Our Representative Mike Roberts 1580

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