

INC.
Box 1733 • Hays, Kansas 67601

CEIVE
NOV 02 2011

Eternity Worth #3 DST 1
Test Ticket

NO. 041973 16564

BY:

Setty Worth #3
Eternity Worth #3
Address 338 SpYglass Dr. Coppell Tx. 75019
Co. Rep / Geo. Scott Alberg
Location: Sec. 7 Twp. 10S Rge. 25W Co. Graham State KS
Test No. 1 Date 10-28-11
Elevation 2550 KB 2545 GL

Interval Tested 3764 3860 Zone Tested LKC-B-C
Anchor Length 96 Drill Pipe Run 3630 Mud Wt. 8.7
Top Packer Depth 3759 Drill Collars Run 122 Vis 69
Bottom Packer Depth 3864 Wt. Pipe Run 0- WL 6.4
Total Depth 3860 Chlorides 1,900 ppm System LCM 1#

Blow Description IF: weak blow, built to 1 in. over 30 mins.

ISF: weak blow back over 60 mins.

FF: weak blow, built to 2 in over 60 mins

FSF: No blow back over 60 mins.

Rec	Feet of	%gas	%oil	%water	%mud
150	mud with oil specs			100	

Rec Total	BHT	Gravity	API RW	@	F	Chlorides	ppm
150	112.0	112.5					
(A) Initial Hydrostatic	1868	Test				T-On Location	9:30
(B) First Initial Flow	20	Jars	250			T-Started	10:15
(C) First Final Flow	53	Safety Joint	75			T-Open	11:55
(D) Initial Shut-In	193	Circ Sub				T-Pulled	15:15
(E) Second Initial Flow	55	Hourly Standby				T-Out	16:56
(F) Second Final Flow	85	Mileage	60x2=120x1.40=168			Comments	
(G) Final Shut-In	190	Sampler					
(H) Final Hydrostatic	1848	Straddle					

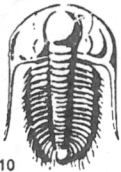
Initial Open 30
Initial Shut-In 60
Final Flow 60
Final Shut-In 60

Sub Total 11618
MP/DST Disc't

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

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RECEIVED
NOV 02 2011

Test Ticket

NO. 041974

BY: _____

Well Name & No. Betty Worth #3 Test No. 2 Date 10-29-11
Company Eternity Exploration Elevation 2550 KB 2545 GL
Address 338 sp4glass Dr. Coppell TX. 75019
Co. Rep / Geo. Scott Alberg Rig WW#10
Location: Sec. 7 Twp. 10S Rge. 25W Co. Graham State Ks

Interval Tested 3925 3977 Zone Tested CCC-H, I
Anchor Length 52 Drill Pipe Run 3794 Mud Wt. 8.7
Top Packer Depth 3920 Drill Collars Run 122 Vis 6.9
Bottom Packer Depth 3925 Wt. Pipe Run 0 WL 6.4
Total Depth 3977 Chlorides 1,900 ppm System LCM 1#

Blow Description IF: weak blow, Died in 10 mins.

ISF: No blow Backover 30mins.

FF: Flush +ool, weak blow died in 2 secs.

FSS: No blow back over 30mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>mud with oil specs</u>				<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70 BHT 111 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2006

(B) First Initial Flow 19

(C) First Final Flow 37

(D) Initial Shut-In 646

(E) Second Initial Flow 45

(F) Second Final Flow 57

(G) Final Shut-In 622

(H) Final Hydrostatic 1921

Initial Open 30

Initial Shut-In 30

Final Flow 30

Final Shut-In 30

☒ Test 1125

☐ Jars _____

☐ Safety Joint _____

☐ Circ Sub _____

☐ Hourly Standby _____

☒ Mileage 50 x 2 = 1208 640 168

☐ Sampler _____

☐ Straddle _____

☐ Shale Packer _____

☐ Extra Packer _____

☐ Extra Recorder _____

☐ Day Standby _____

☐ Accessibility _____

Sub Total 1293

T-On Location 9:00

T-Started 9:10

T-Open 10:44

T-Pulled 12:30

T-Out 14:09

Comments _____

☐ Ruined Shale Packer _____

☐ Ruined Packer _____

☐ Extra Copies _____

Sub Total 0

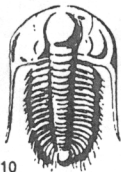
Total 1293

MP/DST Disc't _____

Approved By _____

Our Representative Chuck [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NOV 02 2011 NO. 041975

Well Name & No. Betty worth #3 Test No. 3 Date 10-29-2011
 Company Betty Exploration Elevation 2550 KB 2545 GL
 Address 338 Sp4 glass dr. Copper tx. 75019
 Co. Rep / Geo. Scott Alborg Rig WW#10
 Location: Sec. 7 Twp. 10S Rge. 25W Co. Graham State KS

Interval Tested 3976 4018 Zone Tested LRC-O, R
 Anchor Length 42 Drill Pipe Run 3856 Mud Wt. 8.7
 Top Packer Depth 3976 Drill Collars Run 122 Vis 0.9
 Bottom Packer Depth 3976 Wt. Pipe Run -0- WL 0.4
 Total Depth 4018 Chlorides 1,900 ppm System LCM 1H

Blow Description IF: weak blow Died in 10 mins.

ISE: No blow back or 30 mins.

FF: Fluted tool. weak blow Died in Sec.

FST: No blow back or 30 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 111 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>20.61</u>	☒ Test <u>1225</u>	T-On Location	<u>20.100</u>
(B) First Initial Flow	<u>17</u>	☐ Jars	T-Started	<u>20.25</u>
(C) First Final Flow	<u>22</u>	☐ Safety Joint	T-Open	<u>00.09</u>
(D) Initial Shut-In	<u>15.4</u>	☐ Circ Sub	T-Pulled	<u>2.10</u>
(E) Second Initial Flow	<u>22</u>	☐ Hourly Standby	T-Out	<u>3.41</u>
(F) Second Final Flow	<u>25</u>	☒ Mileage <u>60 x 2 = 120 x 1.40 = 168</u>	Comments	
(G) Final Shut-In	<u>13.7</u>	☐ Sampler		
(H) Final Hydrostatic	<u>19.48</u>	☐ Straddle	☐ Ruined Shale Packer	

Initial Open	<u>30</u>	☐ Extra Packer	☐ Extra Copies
Initial Shut-In	<u>30</u>	☐ Extra Recorder	Sub Total <u>8</u>
Final Flow	<u>30</u>	☐ Day Standby	Total <u>1393</u>
Final Shut-In	<u>30</u>	☐ Accessibility	MP/DST Disc't
		Sub Total <u>1393</u>	

Approved By _____

Our Representative Phil V...

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