

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 4370115906

Eternity worth it

JUN 23 2011

Well Name & No. Betty Werth #2 Test No. 1 Date 6-12-2011
 Company Eternity Exploration, LLC Elevation 2550 KB 2545 GL
 Address 338 SPYglass Drive Coppell, TX 75019
 Co. Rep / Geo. Scott Alberg Rig WV#10
 Location: Sec. 7 Twp. 10S Rge. 25W Co. Graham State KS

Interval Tested 3764 3840 Zone Tested LKE-B
 Anchor Length 76 Drill Pipe Run 3634 Mud Wt. 8.9
 Top Packer Depth 3751 Drill Collars Run 122 Vis 62
 Bottom Packer Depth 3764 Wt. Pipe Run -0- WL 6.8
 Total Depth 3840 Chlorides 1400 ppm System LCM 1#

Blow Description IF: Strong blow, Built to B.O.B in 5 mins.

TSI: Blow Back after 1 min. Built to B.O.B in 12 mins.

FF: Strong blow, Built to B.O.B in 4 mins.

FSI: Blow Back after 1 min. Built to B.O.B in 15 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>2312 gas in pipe</u>				
<u>434</u>	<u>90</u>	<u>30</u>	<u>70</u>		
<u>60</u>	<u>40</u>	<u>60</u>	<u>40</u>		
<u>122</u>	<u>40</u>	<u>60</u>	<u>60</u>		<u>40</u>

Rec Total 618 BHT 119.89 Gravity 38 API RW @ 88 ° F Chlorides ppm

(A) Initial Hydrostatic	<u>1906</u>	☒ Test	<u>1125</u>	T-On Location	<u>13:30</u>
(B) First Initial Flow	<u>44</u>	☒ Jars	<u>250</u>	T-Started	<u>14:30</u>
(C) First Final Flow	<u>143</u>	☒ Safety Joint	<u>75</u>	T-Open	<u>16:45</u>
(D) Initial Shut-In	<u>641</u>	☐ Circ Sub		T-Pulled	<u>19:40</u>
(E) Second Initial Flow	<u>155</u>	☐ Hourly Standby		T-Out	<u>22:30</u>
(F) Second Final Flow	<u>218</u>	☒ Mileage	<u>70x2=140x1.40=196</u>	Comments	
(G) Final Shut-In	<u>635</u>	☐ Sampler			
(H) Final Hydrostatic	<u>1826</u>	☐ Straddle		☐ Ruined Shale Packer	

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 11646

☐ Ruined Packer
☐ Extra Copies
 Sub Total 8
 Total 11646
 MP/DST Disc't

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Test Ticket

NO. 43702


TRILOBITE
TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

JUN 23 2011

Well Name & No. Betty worth #2 Test No. 2 Date 6-18-2011
 Company Eternity Exploration, LLC Elevation 2550 KB 2545 GL
 Address 388 SPYglass Drive Coppell TX. 75019
 Co. Rep / Geo. Scott Alberg Rig WW #10
 Location: Sec. 7 Twp. 10S Rge. 25W Co. Graham State KS

Interval Tested 3841 3865 Zone Tested LKC - C, D
 Anchor Length 24 Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 3837 Drill Collars Run 122 Vis 59
 Bottom Packer Depth 3841 Wt. Pipe Run -0- WL 6.8
 Total Depth 3865 Chlorides 2100 ppm System LCM 1H

Blow Description IF: strong blow, Built to B.O.B in 30 sec.

FSI: Blow Back after 1 min. Built to B.O.B in 8 1/2 mins.

FF: strong blow, Built to B.O.B in 7 1/2 mins.

FSI: Blow Back after 1 min. Built to B.O.B in 15 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>2018 ft of gas in pipe</u>				
<u>72</u>	<u>90 -</u>	<u>15</u>	<u>85</u>		
<u>248</u>	<u>90</u>	<u>20</u>	<u>80</u>		
<u>248</u>	<u>90</u>	<u>30</u>	<u>70</u>		
<u>122</u>	<u>960</u>	<u>20</u>	<u>60</u>		<u>20</u>

Rec Total 640 BHT _____ Gravity 38.2 API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 1424

(B) First Initial Flow 54

(C) First Final Flow 175

(D) Initial Shut-In 298

(E) Second Initial Flow 182

(F) Second Final Flow 237

(G) Final Shut-In 298

(H) Final Hydrostatic 1851

Initial Open 30

Initial Shut-In 60

Final Flow 30

Final Shut-In 60

☒ Test 1125

☐ Jars _____

☐ Safety Joint _____

☐ Circ Sub _____

☐ Hourly Standby _____

☒ Mileage 70x2=140x1.40=196

☐ Sampler _____

☐ Straddle _____

☐ Shale Packer _____

☐ Extra Packer _____

☐ Extra Recorder _____

☐ Day Standby _____

☐ Accessibility _____

Sub Total 1321

T-On Location 5:00:00

T-Started 5:00

T-Open 6:39

T-Pulled 9:35

T-Out 12:01

Comments _____

☐ Ruined Shale Packer _____

☐ Ruined Packer _____

☐ Extra Copies _____

Sub Total 0

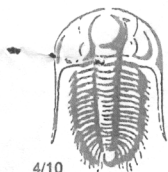
Total 1321

MP/DST Disc't _____

Approved By _____

Our Representative Chuck Vey

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

JUN 23 2011

NO. 43703

Well Name & No. Betty worth #2 Test No. 3 Date 6-19-2011
Company Eternity Exploration, LLC Elevation 2550 KB 2545 GL
Address 388 Spyglass Drive Coppell TX. 75019
Co. Rep / Geo. Scott Alberg - Bruce Ard Rig WW #10
Location: Sec. 7 Twp. 10S Rge. 25W Co. Graham State KS

Interval Tested 3476 4020 Zone Tested LKC-J-K
Anchor Length 44 Drill Pipe Run 3856 Mud Wt. 9.1
Top Packer Depth 3471 Drill Collars Run 122 Vis 59
Bottom Packer Depth 3476 Wt. Pipe Run - 0 - WL 6.8
Total Depth 4020 Chlorides 2100 ppm System LCM 1

Blow Description IF: Strong blow, Built to B.O.B in 2 1/2 mins.

ISI: Blow back. Built to B.O.B in 10 mins.

FF: Strong blow, Built to B.O.B in 4 mins.

FSI: Blow back Built to B.O.B in 8 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>1748 ft. gas in pipe</u>				
<u>310</u>	<u>go</u>	<u>20</u>	<u>80</u>		
<u>120</u>	<u>HOCM</u>		<u>30</u>		<u>70</u>
<u>120</u>	<u>MCW</u>			<u>70</u>	<u>30</u>
<u>122</u>	<u>MCW</u>			<u>90</u>	<u>10</u>

Rec Total 672 BHT 128.87 Gravity 38 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic	<u>2002</u>	☒ Test	<u>1225</u>	T-On Location	<u>2:40</u>
(B) First Initial Flow	<u>66</u>	☒ Jars	<u>250</u>	T-Started	<u>5:20</u>
(C) First Final Flow	<u>217</u>	☒ Safety Joint	<u>75</u>	T-Open	<u>7:04</u>
(D) Initial Shut-In	<u>891</u>	☐ Circ Sub		T-Pulled	<u>10:00</u>
(E) Second Initial Flow	<u>231</u>	☐ Hourly Standby		T-Out	<u>12:40</u>
(F) Second Final Flow	<u>343</u>	☒ Mileage	<u>70x2=140x1.40=196</u>	Comments	
(G) Final Shut-In	<u>866</u>	☐ Sampler			
(H) Final Hydrostatic	<u>2044</u>	☐ Straddle		☐ Ruined Shale Packer	

☒ Shale Packer	<u>250</u>	☐ Ruined Packer	
☐ Extra Packer		☐ Extra Copies	
☐ Extra Recorder		Sub Total	<u>0</u>
☐ Day Standby		Total	<u>1996</u>
☐ Accessibility		MP/DST Disc't	
Sub Total	<u>1996</u>		

Approved By _____

Our Representative

Chris [Signature]

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