

5-10-25W 41

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6346 EXPIRATION DATE 6/84

OPERATOR Pardners Investment Properties Corp. API NO. 15-065-21,617

ADDRESS 2705 Vine Street Suite #8 COUNTY Graham

Hays, Kansas 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Paul A. Montoia PROD. FORMATION Kansas City  
PHONE (913) 628-1761 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Brungardt

ADDRESS \_\_\_\_\_ WELL NO. 1-5

WELL LOCATION SE NW SE

DRILLING Edsco Drilling, Corp. 350 Ft. from west Line and

CONTRACTOR \_\_\_\_\_ 350 Ft. from north Line of (E)

ADDRESS 16475 Dallas Parkway the SE (Qtr.) SEC 5 TWP 10 RGE 25 (W).

Dallas, Texas 75248

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4120 PBD \_\_\_\_\_

SPUD DATE 5/19/82 DATE COMPLETED 5/26/82

ELEV: GR 2578 DF \_\_\_\_\_ KB 2586

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 227' 8" w-kc DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

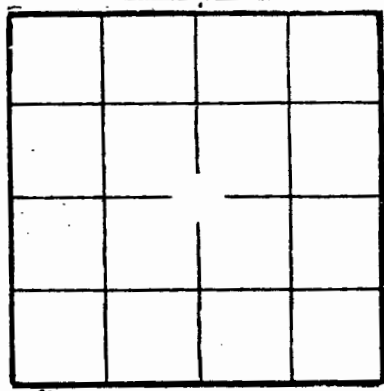
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT



(Office Use Only)

KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Side TWO

OPERATOR Pardners Investment Properties LEASE NAME Brungardt

SEC 5 TWP 10 RGE 25

WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			Anhydrite	2206 + 380
			Topeka Ls.	3648 -1062
			Heebner Sh.	3829 -J 3
			Toronto Ls.	3850 -1264
			Lansing Fm.	3861 -1275
			B. Kansas City	4094 -1508
<p>Oil <span style="border: 1px solid black; padding: 2px;">20</span> bbls.</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8	20	227'	60/40 poz	175	2% gel 3% cc
Production	7 7/8	4 1/2	10.5	4125'	50/50 poz	150	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			SEE PAGE 2		

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4094, 33	unknown

State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR PIP Corp. LEASE NAME Brungardt  
WELL NO. 1-5

SEC 5 TWP 10 RGE 25 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing &  
Shut-in pressures, and recoveries.

Show Geological markers,  
logs run, or Other  
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>PERFORATION RECORD</u>				
Shots per ft.                      Size & Type				Depth Interval
1 hole				4066' - 4045' - 4028'
4 shot/ft                              w/SSB jets				4066' to 4068'; 4044' to 4046'; 4036' to 4028'
4 shot/ft                              w/SSB jets				3861' to 3866'
4 holes/ft                              w/SSB jets				3861' to 3866'
4 shots/ft                              w/SSB jets				3850' to 3852'
<u>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</u>				
Amount and kind of material used				Depth Interval Treated
1000 gal 15% mud acid 3000 gal 15% AOG 200				4066' - 4045' - 4028'
500 gal of 15% mud acid				3861' - 3866'
Squeeze 200 sacks Common Cement				3861' - 3866'
3000 gal of 28% acid and plugging material 400# salt and 400# benzoic flakes				3850' - 3852'
500 gal 15% mud acid				
2000 gal 15% chemical retarded acid				3861' - 3866'
250 gal 15% mud acid				
1000 gal AOG 200 15% acid				3850' - 3852'