1	State Geologic	al Survey											
	WICHITA, BR	ANCH	Cans.		IMPORTANT o. Survey	T.Od.		0	s.	<u> 8 </u> т.	10 _{R.} 25 ^X		
$ \sqrt{} $	API No. 15 — 065 — 20,630 County Number Okmar Oil Company									County Graham 640 Acres N			
1									-				
L	Address 1130 V	1130 Vickers KSB&T Building Wichita, Kansas Lecse Name											
ŀ	#1 Footage Location 1650 feet from 2	McGui	re "(C''					1				
L	Principal Contractor	er Drilling		Geol	ogist Max S. H					160	160		
\	October Date Completed	4, 1973			Depth 4010 Purchaser	P.B.T.D.			1	ev.: Gr	2516		
	October	24, 1973			CASING	RECORD] Di	·	KB		
	Report of all string	T									T 7222 224 22224		
ŀ	Purpose of string	Size hole drilled	Size casi (in O.	ng ser D.)		Setting depth		Type cement		Sacks	Type and percent additives		
ŀ	Surface	12½	8 - 5	/8	24#	276	60	/40 Pos		185	2% Ge1, 3% C.C		
											·		
ŀ		LINER RECOR	LD.	 -				PER	FORA	TION REC	ORD		
	Top, ft. B	ottom, ft.	So	ocks ce	ement	Shots	per f	t.	Size	& type	Depth interval		
	Size	TUBING RECO											
1	Size	Setting depth		ocker s				/F DECCED					
					URE, SHOT,	CEMENT SQ	UEEZ	LE RECORD		1	Depth interval treated		
'		· · · · · · · · · · · · · · · · · · ·	·						·····	ļ			
ŀ													
ŀ		INITIAL PRODUCTION								1			
	Date of first production		Pro	od ucin	g method (flow	ing, pumping, g							
$\left[$	RATE OF PRODUCTION PER 24 HOURS	Oil		Ьb	Gas Is.		MCF	Water		bbis.	Gas-oil ratio CFPB		
)[Disposition of gas (vented,	used on lease or s	old)					Producing i	nterval	(s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Okmar Oil C	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole					
Vell No.	Lease Name					
1 8 <u>T 10S R 25X</u>	McGuire	e "C"		+		
8 T 10S R 25X	w	· · · · · · · · · · · · · · · · · · ·				
	WELL LOG of porosity and contents thereof; ted, cushion used, time tool open, f			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION D	ESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
#1 45/45/45/45 Rec. 1400' 889/924 2	SOCMSW	3744	3790	Anhydrite Heebner	2127 3736	
#2 45/45/60/60 weak blow Rec. 80' S0 951/936 31	ОСМ	3794	3814	Lansing B. K. C.	3776 4007	
#3 45/45/60/60 Rec. 120 9 8 813/764	SOCMW	3813	3862			
#4 30/30/30/30 No blow Rec. 45' S0 72/72 35/	ОСМ	3860	3905			
#5 45/45/45/45 Rec. 90 SO 889/818	OCMW	3892	3945			
#6 45/45/45/45 Rec. 20 SC 80/58 35/	OCM	3941	3998			
					ļ	
Date Received	USE ADDITIONAL SHEE		COMPLETE W	ELL RECORD.		
Spire vectived		Signature Max S. Houston - Geologist				
			25, 1974	Geologist Title Date		

DRILLERS LOG

No. 1 McGuire "C"

CASING RECORD:

COMPANY:

Okmar Oil Company

DESCRIPTION:

8-5/8" # 276'

w/185 sx cement

COMMENCED:

CONTRACTOR: Red Tiger Drilling Co.

SW NW SW

8-105-25W

October 4, 1973

Graham County,

Kansas

TOTAL DEPTH: 4.010'

COMPLETED: October 24, 1973

ELEVATION:

FORMATION	FROM	<u>T0</u>	REMARKS
Shale	0	625	
Shale & Clay	625	1270	
Shale	1270	1725	
Sand	1725	1900	
Shale	1900	2127	
Anhydri te	2127	2177	
Shale	2177	2735	and the first firs
Shale & Shells	2735	2755 2955	
			94 A4 A MARKAL
Shale & Lime	2955	3790	Pipe Stuck @ 3556'.
			Washed Over.
1.1me	37 9 0	3815	
Lime & Shale	3815	3862	
L1me	3862	4010	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subscribed and sworn to before me this 13th day of Hovember, 1973.

de C. Mourey