

SIDE ONE

Compt. *chuck*

20-10-25W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21,846

ADDRESS 120 S. Market, Suite 712 COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Larry P. Schneider PROD. FORMATION Lansing - K.C.

PHONE 316-265-9501

PURCHASER Koch Oil Company LEASE Schamberger

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION W/2 SW/4 SE/4

DRILLING B & B Drilling, Inc. 2310 Ft. from East Line and

CONTRACTOR 515 Union Center 660 Ft. from South Line of ☒ (E)

Wichita, KS 67202 the SE (Qtr.) SEC 20 TWP 10S RGE 25 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH 4,090' PBD 4,085' SWD/REP _____

SPUD DATE 9/3/83 DATE COMPLETED 9/23/83 PLG. _____

ELEV: GR 2,518' DF 2,524' KB 2,526' NGPA _____

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 238.97' DV Tool Used? Yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
5000 gal., 15% NE acid				refer to above perf. record	
Overflushed w/1000 gal. KCl wtr.				4037	
				4012	
				3995	
				3967	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
9/30/83		Pump		32°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	80	N/A	% 0		
Disposition of gas (vented, used on lease or sold)			Perforations		
			4035-4039; 4011-4014; 3995-3997;		
			3966-3969		

OPERATOR Mid-Continent Energy Corp. LEASE Schamberger SEC.20 TWP.10S RGE.25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

78513

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <u>X</u> Check if samples sent to Geological Survey DST #1: (Lans. 35' & 50' zones) 3855'-3890'; strg. blow in 3"; 30"-30"-30"-45"; Rec. 1468' GIP + 930' CGO (+32 gravity @ 90°) + 90' HOCM (1020' TOTAL FLUID). SIP=1116-1102; FP=79-227 & 268-381; 110°. DST #2: (Lnas. 70' & 90' zones) 3900'-3928'; 30"-30"-60"-60"; Fair blow; Rec. 120' GIP & 20' CGO (35° @ 84°) + 70' HO & GC mud (30% oil). SIP=1059-1069; FP=29-45 & 45-57; 110°. DST #3: (Lans. 140' zone) 3945'-3985'; 30"-30"-30"-30"; Very wk. blow, died in 15"; flushed, no blow; Rec. 30' mud w/ few spots oil; SIP=972-972; FP=29-29; 110°. DST #4: (Lans. 160' & 180' zones) 3984'-4027'; 30"-30"-30"-45"; Strg. blow off btm. in 5"; Rec. 1480' GIP + 406' CGO (31° @ 78°) + 90' GMCO (496' TOTAL FLUID) SIP=1283-1260; FP=57-125 & 127-182; 112°. DST #5: (Lans. 200' zone) 4024'-4048'; 30"-30"-30"-45"; Strg. blow off btm. in 3"; Rec. 806' GIP + 870' CGO (28° @ 76°) + 60' MCO (TOTAL FLUID = 930'); SIP=1036-1029; FP=84-187 & 216-319; 113°. DST #6: (Lans. 220' zone) 4047'-4090'; 30"-30"-30"-30"; Very wk. blow 1st open, dead @ 2nd open; Rec. 15' mud; SIP=51-45; FP=34-34 & 34-34; 113°. If additional space is needed use Page 2,	Survey		Anhydrite Base Anhydrite Topeka Heebner Toronto Lansing BKC LTD	2176' + 350 2211' + 315 3579' -1053 3793' -1267 3815' -1289 3832' -1306 4058' -1532 4088' -1562

RECEIVED
STATE CORPORATION COMMISSION

OCT 21 1983

CONSERVATION DIVISION
Wichita, KansasReport of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~EXIST~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	249'	Common	178	3% CaCl, 2% gel
Production		4 1/2"	10 1/2#	4,089'	Thixotropic	150	5% Gil. 6% Gyp., 2% CaCl
(2nd stage)				1,247'	Light Poz	400	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4035-4039
			2		4011-4014
Size	Setting depth	Packer set at	2		3995-3997
2-3/8"	4,065'		2		3966-3969

information.

CONSERVATION DIVISION
Wichita, Kansas