

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32552Name: Energy One Oil OperationsAddress 1116 East 8th StCity/State/Zip Hays, Ks. 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Carl ZimmermanPhone 785, 623-4488Contractor: Name: A&A Drilling Co.License: 30076Wellsite Geologist: Kit Noah

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Conningled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_Spud Date 12-30-00 Date Reached TD 1-6-01 Completion Date 1-6-01API NO. 15- 065228030000County Graham County Ks.se-ne-ne Sec. 22 Twp. 10 Rge. 25 E990 Feet from S (circle one) Line of Section330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ SE, NW or SW (circle one)Lease Name Kno11 "C" Well # 1Field Name AmbroseProducing Formation LKCElevation: Ground 2482 KB 2487Total Depth 4029 PBDT 4029Amount of Surface Pipe Set and Cemented at 209' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

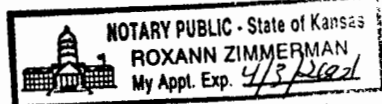
Chloride content 1900 ppm Fluid volume 640 bblsDewatering method used Skimed reserve pitLocation of fluid disposal if hauled offsite: unknownOperator Name Pfeifer Dozer & Tank ServiceLease Name St Peter Ks. License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl ZimmermanTitle Owner Date 2-12-01Subscribed and sworn to before me this 14th day of February, 2001.Notary Public Roxann ZimmermanDate Commission Expires 4/2/2001

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Energy One Oil Operations Lease Name Knoll "C" Well # 1  
 Sec. 22 Twp. 10s Rge. 25w ☐ East ☒ West  
 County Graham County Ks.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)  List All E.Logs Run:	<input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample Formation (Top), Depth and Datums  <table style="width:100%"> <thead> <tr> <th>Name</th> <th>Top</th> <th>- Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2133'</td> <td>+354'</td> </tr> <tr> <td>Topeka</td> <td>3558'</td> <td>-1071</td> </tr> <tr> <td>Heebner</td> <td>3769'</td> <td>-1282</td> </tr> <tr> <td>Toronto</td> <td>3793'</td> <td>-1306</td> </tr> <tr> <td>Lansing</td> <td>3811'</td> <td>+1324</td> </tr> <tr> <td>Base LKC</td> <td>4029'</td> <td>-1542</td> </tr> </tbody> </table>	Name	Top	- Datum	Anhydrite	2133'	+354'	Topeka	3558'	-1071	Heebner	3769'	-1282	Toronto	3793'	-1306	Lansing	3811'	+1324	Base LKC	4029'	-1542
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Conmingled

Production Interval ☐ Other (Specify) \_\_\_\_\_