

27-10-25W

IND

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSONAPI NO. 15-065-21,522ADDRESS 200 Douglas Building
Wichita, Kansas 67202COUNTY Graham

FIELD _____

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION _____

PURCHASER Inland Crude Purch. Corp.LEASE Pfeifer 'H'ADDRESS 200 Douglas BuildingWELL NO. 1Wichita, Kansas 67202WELL LOCATION SW NE NWDRILLING Slawson Drilling Co., Inc.990 Ft. from north Line andCONTRACTOR ADDRESS 200 Douglas Building1610 Ft. from west Line ofWichita, Kansas 67202the NW/C SEC.27 TWP.10S RGE.25W

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS _____

TOTAL DEPTH 4080'PBSD 4066'SPUD DATE 10/20/81 DATE COMPLETED 1/28/82ELEV: GR 2509 DF 2512 KB 2515DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLSAmount of surface pipe set and cemented 287' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. SlawsonOPERATOR OF THE Pfeifer 'H' LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF February, 19 82.STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82MY COMMISSION EXPIRES: 06/12/82

(S)

William R. HoriganSherry L. Kendall

NOTARY PUBLIC

Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

27-10-25w
78594

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 290 Surface 290 - 1935 Shale 1935 - 2970 Lime and shale 2970 - 4078 Lime 4078 RTD			LOG TOPS	
DST #1 3784-3805 (TORO Zn) 30-60-45-75, Gd B incr to Strg B/2", Rec. 60' GIP, 563' M & WCGO, 1302' WCGO, 62' VMW, 1927' TF. IFP 115-534#, ISIP 1023#, FFP 540-815#, FSIP 1002#.			ANHY 2155 (+360) B/ANHY 2188 (+327) HEEB 3776 (-1261) TORO 3798 (-1283) LANS 3815 (-1300) MUN CRK 3934 (-1419) STK 4002 (-1487) BKC 4047 (-1532) LTD 4080 (-1565)	
DST #2 3814-3820 (TOP Zn) SBTO, Rec. 62' VMSW, 2110' SW, IFP 482-981#, ISIP 1002#, FFP 961-1002#, FSIP 1002#, HP 2068-1962#.				
DST #3 3831-3854 (35' Zn) 30-60-45-75, SBTO, Rec. 2046' MSW, IFP 231-?, ISIP 1023#, FFP 794-981#, FSIP 1023#, HP 1962-1962#				
DST #4 3855-3863 (50' Zn) 30-60-45-75, SBTO, Rec. 352' GIP, 952' TF: 25' CGO (86% O, 11.2% W, 2.8% M) 927' Oil spkd MSW. IFP 21-252#, ISIP 1023#, FFP 253- 440#, FSIP 1023#, HP 2004-2004#.			DST #7 3959-3982 (160' Zn) Weak Blow/died 20" Rec. 1' Mud. IFP 21-21#, ISIP 21#, FFP 21-21#, FSIP 21#.	
DST #5 3878-3906 (70', 90', 100' Zn) 30-60-45-75, Strg B/5", Rec. 1131' MSW, NS, IFP 53-336#, ISIP 1065#, FFP 336- 545#, FSIP 1065#, HP 2089-2004#.			DST #8 3974-4002 (180' Zn) 30-60-45-75, IF/3" blow, FF/1" blow. Rec. 120' GIP, 112' SOCM (85% M, 15% O). IFP 42-63#, ISIP 961#, FFP 63-84#, FSIP 898#.	
DST #6 3929-3955 (140' Zn) Initial: SB/5" Final: SB/6", Rec. 707' GIP, 659' TF: 359' MCO (Top stand: 48% O, 47% M, 5% W. Middle stand: 74% O, 22% M, 4% W. Bottom stand: 66% O, 7% M, 27% W) 300' O&MCSW (Top stand: 20% O, 60% W, 20% M). IFP 42-188#, ISIP 1045#, FFP 188-272#, FSIP 1035#, HP 2094-2010#			DST #9 3994-4024 (200' Zn) 30-60-45-75, Strg blow decr to 6 in./15". Rec. 310' Mud. IFP 63-189#, ISIP 430#, FFP 189-189#, FSIP 336#.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	287'	60/40 poz	250 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4075'	50/50 poz	150 sx	3/4 of 1% CFR-2, 10# sugar, 18% salt.
DV Tool				2180'	Lite	500 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	3950-52
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3943'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 7 1/2% MCA	3950-52

Date of first production 1/28/82		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity 36.5°	
RATE OF PRODUCTION PER 24 HOURS		Oil 62	Gas bbls.	Water 20	%	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)				Perforations 3950-52'		
		MCF		CFPB		