

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-065-21,619

ADDRESS 200 Douglas Building

COUNTY Graham

Wichita, Kansas 67202

FIELD

\*CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE Pfeifer FROM CONFIDENTIAL

PURCHASER N/A

WELL NO. 2

ADDRESS

WELL LOCATION NE NE NW

DRILLING Slawson Drilling Co., Inc.

320 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building

2310 Ft. from West Line of

Wichita, Kansas 67202

the NW/4 SEC. 27 TWP. 10S RGE. 25W

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 2339' PBT

PUD DATE April 23, 82 DATE COMPLETED April 23, 82

ELEV: GR 2515 DF 2518 KB 2521

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 287' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Pfeifer 'H' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

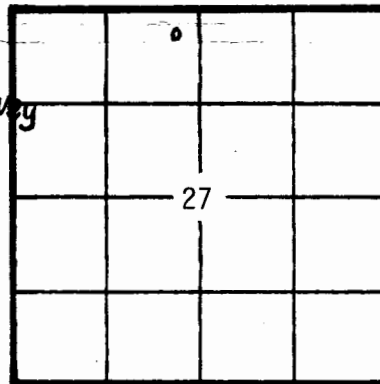
SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 82, AND THAT

RELEASED

Date: MAY 1 1984

FROM CONFIDENTIAL

State Geological Survey WICHITA BRANCH



KCC  KGS  (Office Use)

78595

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b><del>CONFIDENTIAL</del></b>				
0 - 295 Surface			LOG TOPS	
295 - 2165 Shale				
2165 - 2300 Anhydrite			ANHY 2165	(+356)
2300 - 2339 Shale			M/ANHY 2170	(+351)
2339 RTD			B/ANHY 2204	(+317)
			LTD 2337	(+184)
			RTD 2339	(+182)
No Drill Stem Tests				

27-10-2 w  
2'H Pfeifer

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
None					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A		N/A		N/A	
RATE OF PRODUCTION PER 24 HOURS	OIL	Gas	Water	Gas-oil ratio	
	N/A	N/A	%	N/A	N/A
Disposition of gas (vented, used on lease or sold)			Perforations		
N/A			1896'-1936'		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	287'	60/40 poz	250 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	2220'	Howcolite	450 sx	Circ. to surface

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" Bullet	1896'-1936'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	1850'	1850'			