

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5205	EXPIRATION DATE	6/84
OPERATOR	Mid-Continent Energy Corp.	API NO.	15-065-21,936
ADDRESS	120 S. Market, #712 Wichita, Kansas 67202	COUNTY	Graham
** CONTACT PERSON	Larry P. Schneider	PROD. FORMATION	N/A
PHONE	316 265-9501		Indicate if new pay.
PURCHASER	N/A	LEASE	Bellerive
ADDRESS		WELL NO.	1
DRILLING CONTRACTOR	B & B Drilling, Inc.	WELL LOCATION	NW NW NE
ADDRESS	501 Union Center Wichita, Kansas 67202	330 Ft. from	North Line and
PLUGGING CONTRACTOR	B & B Drilling, Inc.	2310 Ft. from	East Line of
ADDRESS	501 Union Center Wichita, Kansas 67202	the NE (Qtr.) SEC 29 TWP 10S RGE 25W (W).	
TOTAL DEPTH	4080	PBTD	
SPUD DATE	2-13-84	DATE COMPLETED	2-20-84
ELEV: GR	2506	DF	2508
		KB	2514
DRILLED WITH	(WELL) (ROTARY) (WELL) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	265'	DV Tool Used?	No

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

RELEASED

Date: MAR 1 1985

FROM CONFIDENTIAL

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Larry P. Schneider, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Mid-Continent Energy Corp. LEASE NAME Bellerive SEC 29 TWP 10S RGE 25W (E)
WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.☐ Check if samples sent Geological Survey.

Clay & Post Rock

0 224

Sand & Shale

224 1523

Shale

1523 2171

Anhydrite

2171 2228

Shale

2228 2452

Shale & Lime

2452 3496

Lime & Shale

3496 3775

Lime

3775 3881

Lime & Shale

3881 4027

Shale & Lime

4027 4033

Lime

4033 4080

RTD

4080

DST #1 3862-3930, Weak blow, open 30", SI 30", 0 30", SI 30"
Rec. 50' mud w/few spots oil in tool. IF 77/88#,
BHP 937/883#

DST #2 3986-4033, weak blow dead in 18", 0 30" SI 30",
0 30" SI 30", Rec. 15' oil spotted mud. IF 66/66#,
BHP 88/88#

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	30#	265'	Common	160 sx	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			