31-10-25 Yud

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 065-22,044
NELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Graham 100' W of
DESCRIPTION OF WELL AND LEASE	.NE½. NW¼. SW¼ Sec 3.1 Twp10S. Rge. 25 West (location)
Operator: license #5205 name Mid-Continent Energy Corporation address 120 S. Market. Suite 712	
City/State/Zip Wichit.a, KS 6.720.2	Lease Name Mader Well# 1
Operator Contact Person Larry P. Schneider Phone (316).265-9501	Field NameWildcat
. ractor: license #	Producing Formation
name C. & R. Drilling Company	Elevation: Ground
Wellsite Geologist Macklin Armstrong Phone (316) 722-5141	Section Plat
Designate Type of Completion XX New Well Re-Entry Workover Oil SWD Temp Abd Gas Inj Delayed Comp. CF Dry Other (Core, Water Supply etc.)	4950 4620 4290 3960 3630 3300 2970 2640 2310
MO: old well info as follows: Operator	2310 25 4 4 4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6
WELL HISTORY Drilling Method: XX Mud Rotary ☐ Air Rotary ☐ Cable	*WATER SUPPLY INFORMATION
8 3/84 8/23/84 8/23/84 8/23/84	Source of Water: Landowner's Irrigation Well
Spud Date Date Reached TD Completion Date 4,045'	Division of Water Resources Permit #
Amount of Surface Pipe Set and Cemented at226 feet	☐ Surface Water
Multiple Stage Cementing Collar Used?	(Stream, Pond etc.) Ft West From Southeast Cornel Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt	Disposition of Produced Water:
nont	Docket #
	Docket #
Wichita, Kansas 67202, within 90 days after completion or recompletion of any nformation on side two of this form will be held confidential for a period of 12 or confidentiality in excess of 12 months.	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply FCEIVED months if requested in writing and supplified with the figure of the second second with the second s
	CONSERVATION DIVISION Wichita, Kansas
If requirements of the statutes, rules, and regulations promulgated to regularies are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
gnature Larry P. Schneider Title Exploration Manager Date	Jeological Survey K.C.C. OFFICE USE ONLY HITA BRANCH F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received 9/6/84 Distribution KCC SWD/Rep NGPA KGS Plug Other
Mary Koth tean	(Specify)
tary Public te Commission Expires Mary Kathleen Backman NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES /2-/7-PC	Form ACO-1 '(This form supercedes previous forms ACO-1 & C-10)

SIDE TWO

Operator Name	Mid-Continent.	Energy	Lease Name	Mader	Well# .	1.	SEC .31	TWP. 1.05.	RGE	25	☐ Eas
	Corne	oration									

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Yes **Formation Description Drill Stem Tests Taken** ∑ Yes □ No 🛚 Log ☐ Sample Samples Sent to Geological Survey Cores Taken ☐ Yes No No Name Bottom 3940' - 3986' (Lansing 160' & 180' zones): 30"-30"-30"; very wk. blow 7", died; 371' Anhydrite 2,111' 2,150' Base Anhydrite Rec. 3' mud, no show; FP=34-34; SIP=319-205; BHT=116°. -1,052' Topeka 3,534' -1,268' 3,750' Heebner -1,311' 3,793' Lansing 4,020' -1,5381 Base Kansas City 4,043' **-1**, L.T.D. -1,563'4,045' R.T.D.

	Re	CASING Report all strings set - c			used production, etc.		type and	
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface	12-1/8."		20#	226'	Type "A"	200	3% CaC1	
	.							
shots per foot	PERFORATION specify footage o	RECORD feach interval perfor	rated	Acid,	sed) Depth			
					N/A			
TUBING RECORD		set at		,	Liner Run			
Date of First Product	ion Producin		ng pump		t 🗌 Other (exp	olain)		
Estimated Production Per 24 Hours	• Oil	Bbls	Gas	Water	Gas-	Oil Ratio	Gravity	
Disposition of gas:	□ vented □ sold		IETHOD OF (open hole other (specify)		Parkers and subsection of the Control of the Contro	1 ******* ************** * * * *	DUÇTION INTERVAL	

□Commingled