

Chief Drilling, Inc.  
224 E. Douglas, #530  
Wichita, Kansas 67202  
ACO-1 Attachment Sheet

API #15-179-20,967  
Werth #1-14  
100' E of NW NW SW  
Sec. 14-10S-26W

FORMATION TOPS:

Anhydrite	2232	+356
Base/Anhy	2266	+322
Heebner	3820	-1232
Lansing	3861	-1273
Muncie Creek	3983	-1395
Stark	4051	-1463
BKC	4095	-1507
RTD	4105	-1517

RELEASED

AUG 21 1991

FROM CONFIDENTIAL

LOG TOPS:

Anhydrite	2231	+357
Heebner	3819	-1231
Lansing	3960	-1272
Muncie Creek	3982	-1394
Stark	4048	-1460
BKC	4087	-1499
LTD	4104	-1516

DST #1 3877-3885 (Lans. 'B')

30-30" 30-30" Wk blow died 11"  
Rec. 1' mud. BHP 20/20#, FP 20/20#  
20/20#, Hyd. 1839-1802#, Temp 101°

DST #2 (Misrun-packer failure)

DST #3 3877-3922 (Lans. 'D')

30-45", 60-60" Fair blow, decreasing  
to weak. Rec. 1300' oil spotted gas  
cut water. Chlorides 60,000. BHP  
1017/1017#, FP 67/281# 315/606#  
Hyd. 2002/1980#

DST #4 3920-3955 (Lans. 'E&F')

30-45" 60-60", Wk blow through out. Rec.  
550' water. Chlorides 28,000. BHP  
1051/1017#, FP 45/112, 146/281#  
Hyd 2013/2013#, Temp. 126°

DST #5 3983-4009 (Lans. 'H')

30-30" 30-30" Very wk blow died 10"  
on IF, Very wk blow died 5" on FF.  
Rec. 5' oil, 30' mud. BHP 751/270#  
FF 11/22# 22/33#, Hyd. 2024/2020#, 128°

DST #6 3983-4105 (Lans. 'I,J,K&L')

30-45", 60-60", Wk blow through out.  
Rec. 180' gas, 50' oil, 170' oil cut  
mud. (50% M, 22% O, 18% Gas) BHP 1095/  
1006#, FP 90/123#, 135/180#

RECEIVED  
STATE CORPORATION COMMISSION

JUL 17 1990

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REGULATORY SERVICES