

Computer inventoried

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

3-10-26W
RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1992
CONSERVATION DIVISION
Wichita, Kansas
LRC - "B-C"

Well Name ZIEGLER #2 Test No. 1
 Company MARMIK OIL COMPANY Zone LRC - "B-C"
 Address 200 N JEFFERSON EL DORADO ARK 71730 Elevation 2607
 Co. Rep./Geo. CURTIS MORRILL Cont. ALLEN DRLG RIG #3 Est. Ft. of Pay _____
 Location: Sec. 3 Twp. 10S Rge. 26W Co. SHERIDAN State KS

Interval Tested <u>3882-3920</u>	Drill Pipe Size <u>4.5" XH</u>
Anchor Length <u>38</u>	Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth <u>3877</u>	Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth <u>3882</u>	Mud Wt. <u>9.4</u> lb/Gal.
Total Depth <u>3920</u>	Viscosity <u>49</u> Filtrate <u>8.8</u>

Tool Open @ 1:06 PM Initial Blow WEAK-BUILDING TO 1/2" IN 20 MIN
DECREASING TO VERY WEAK SURFACE BLOW AFTER 45 MIN
 Final Blow NO BLOW

KGG

NOV 09 1992

Recovery - Total Feet 10 Flush Tool? _____

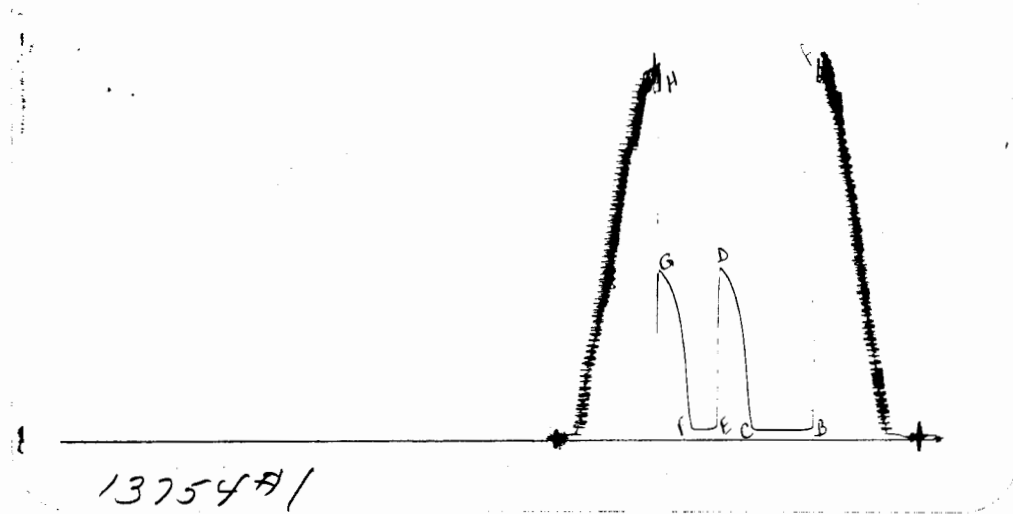
Rec. 10 Feet of DRILLING MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 114 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 1955.6 PSI AK1 Recorder No. 13754 Range 4000
 (B) First Initial Flow Pressure 45.2 PSI @ (depth) 3886 w / Clock No. 27567
 (C) First Final Flow Pressure 45.2 PSI AK1 Recorder No. 7437 Range 4200
 (D) Initial Shut-in Pressure 840.7 PSI @ (depth) 3916 w / Clock No. 25828
 (E) Second Initial Flow Pressure 54.6 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 55.7 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 822.3 PSI Initial Opening 45 Final Flow 15
 (H) Final Hydrostatic Mud 1918.7 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1947	1955.6
(B) FIRST INITIAL FLOW PRESSURE	44	45.2
(C) FIRST FINAL FLOW PRESSURE	44	45.2
(D) INITIAL CLOSED-IN PRESSURE	841	840.7
(E) SECOND INITIAL FLOW PRESSURE	55	54.6
(F) SECOND FINAL FLOW PRESSURE	55	55.7
(G) FINAL CLOSED-IN PRESSURE	820	822.3
(H) FINAL HYDROSTATIC MUD	1915	1918.7

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Test Ticket

No 5407

Well Name & No. <u>Ziegler #2</u>	Test No. <u>1</u>	Date <u>8-31-92</u>
Company <u>Marmik Oil Co.</u>	Zone Tested <u>B-C</u>	<u>L.K.C.</u>
Address <u>200 N. Jefferson, El Dorado, Ark. 71730</u>	Elevation <u>2607 K.B.</u>	
Co. Rep./Geo. <u>Curtis Merrill</u>	Cont. <u>Allen #3</u>	Est. Ft. of Pay _____
Location: Sec. <u>3</u>	Twp. <u>10</u>	Rge. <u>26</u>
Co. <u>Sheridan</u>	State <u>Ks.</u>	
No. of Copies <u>5</u>	Distribution Sheet _____	Yes _____ No _____ Turnkey _____
		Yes _____ No _____ Evaluation _____

Interval Tested <u>3882-3920</u>	Drill Pipe Size <u>4.5 X H</u>
Anchor Length <u>38</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3877</u>	Hole Size — 77/8" _____ Rubber Size — 63/4" _____
Bottom Packer Depth <u>3882</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3920</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.4</u> lb/gal.	Viscosity <u>49</u> Filtrate <u>8.8</u>
Tool Open @ <u>1:06 p.m.</u>	Initial Blow <u>Weak - building to 1/2" in 20 min -</u>
	<u>decreasing to very weak surface blow after 45 min.</u>
Final Blow <u>No blow</u>	

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?	% gas	% oil	% water	% mud
<u>10</u>	<u>D.M.</u>					
_____	_____					
_____	_____					
_____	_____					
_____	_____					

BHT 114 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud <u>1947</u>	PSI	AK1 Recorder No. <u>13754</u>	Range <u>4000</u>
(B) First Initial Flow Pressure <u>44</u>	PSI	@ (depth) <u>3886</u>	w/Clock No. <u>27567</u>
(C) First Final Flow Pressure <u>44</u>	PSI	AK1 Recorder No. <u>7437</u>	Range <u>4200</u>
(D) Initial Shut-In Pressure <u>841</u>	PSI	@ (depth) <u>3916</u>	w/Clock No. <u>25828</u>
(E) Second Initial Flow Pressure <u>55</u>	PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure <u>55</u>	PSI	@ (depth) _____	w/Clock No. _____
(G) Final Shut-In Pressure <u>820</u>	PSI	Initial Opening <u>45</u>	Test <u>550 °0</u>
(H) Final Hydrostatic Mud <u>1915</u>	PSI	Initial Shut-In <u>30</u>	Jars _____

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Final Flow <u>15</u>	Safety Joint _____
Final Shut-In <u>30</u>	Straddle _____
	Circ. Sub _____
	Sampler _____

Approved By _____

Our Representative Dan Bangor

Extra Packer _____

Other _____

TOTAL PRICE \$ 550 °0