

DESCRIPTION OF WELL AND LEASE

Designate Type of Completion

☒ New Well ☐ Re-Entry

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply)

If OWN0: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..12-10-84...	..12-17-84....	..12-17-84....
Spud Date	Date Reached TD	Completion Date

4130'	4084
.....	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at ²⁹⁰ feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Wireline Log Rec'd

API NO. 15-.....179-20,786.....

County.....Sheridan.....
165.....
SE...NE...SW...Sec.3...Twp.10S...Rge.26...
☐ East
☒ West

1485 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

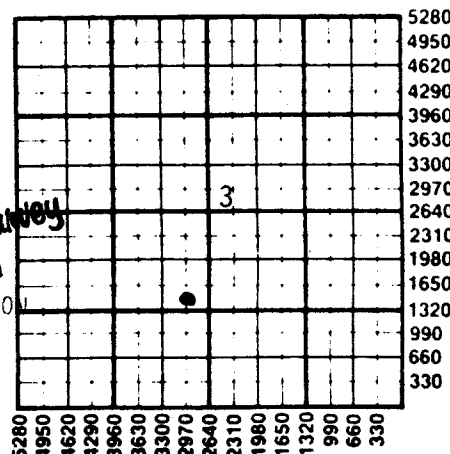
Lease Name.....Deines.....Well #.....1.....

Field Name.....Fuller North.....

Producing Formation.....Lansing.....

Elevation: Ground.....2603.....KB.....2608.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Wichita, Kansas

WAS-01-8

78799

SIDE TWO

Operator Name ...Skyline Petroleum..... Lease Name.....Deines..... Well #.....1.....

Sec...3..... Twp..10S..... Rge..26..... ☐ East
☒ West County.....Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3830-3890 (Tor,A)

30-30-30-30

ISIP - 1090

FSIP - 1065

IFP - 33-50

FFP - 58-66

Recovery: 65' mud

DST #2: 3970-4130 (H,I,J,K)

45-45-45-45

ISIP - 448

FSIP - 431

IFP - 138-260

FFP - 266-293

Recovery: 350' GIP, 10' FO,

360' MO and

120' M & OCW

Name	Top	Bottom
Topeka	3609	(-1001)
Heebner	3830	(-1222)
Toronto	3852	(-1244)
Lansing-K.C.	3870	(-1262)
Lansing-K.C. Base	4098	(-1490)
R.T.D.	4130	(-1522)
L.T.D.	4128	(-1520)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12 1/4".....	..8 5/8".....	..23#.....	..290'.....	..60/40poz.....	..175sx.....	..2% gel, 3% c.c. salt
..Production...		..4 1/2".....	..10.5#.....	..4129'.....	..60/40poz.....	..240.....	..2% gel, 10% salt .75% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
.....		
.....	(See Attached Completion Report)	
.....		
.....		

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
 2 3/8"

Date of First Production Producing Method
 1-21-85 ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Stephen C. Robben

3-10-26W

P.

Box 426

Phone 913-735-9405

Victoria, Kansas 67671



RECEIVED

JAN 25 1985

MAY 20 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAY 15 1985

CONSERVATION DIVISION
Wichita, Kansas

Skyline Petroleum
Deines #1
165' S of SE-NE-SW
3-10^S-26^W
Sheridan Co., Kansas

Completion Report

1/16/85 Moved in double drum. Ran Collar log and cement Bond log.
P.B.T.D. 4084'. Swabbed hole dry. Perforated from 4066-68' (K-zone).
Small show of oil, natural. Treated zone with 500 gallons of acid,
(15% N.E.). Maximum pressure 750#. Treated at 2 BPM 250#. ISIP 175#.
0# in 10 minutes. 77 barrel load.

Swab down - 80.0 BBL

2 pulls 1 hr. - 8.2 BBL 60% oil

Retreated zone with 1,000 gallons of acid (28% N.E.). Maximum pressure
500#. Treated at 4 BPM 500#. ISIP 400#. 104 barrel load. Shut in overnight.

1/17/85 Fluid down 800'.

Swab down - 108.0 BBL

2 pulls 1 hr. - 10.0 BBL 60% oil

Perforated from 4047-49' (J-zone). Set retrievable plug at 4055'.
Swab test indicated channell between J and K zone. Tested plug, no leak.
Perforated from 4006-09' (H-zone). No fluid natural. Treated zone with
500 gallons of acid (15% N.E.). Maximum pressure 500#. Treated at
3 BPM 300#. ISIP 200#. 0# in 5 minutes. 77 barrel load.

Swab down - 68.3 BBL

20 min. - .5 BBL 42% oil

1/18/85 400' of fluid in hole (130' oil and 270' water). Retreated
zone with 1,000 gallons of acid (28% N.E.). Maximum pressure 450#.
Treated at 6 BPM 450#. ISIP 150#. 0# in 3 minutes. 104 barrel load.
Shut in 2 hours.

Swab down - 55.0 BBL

2 pulls 1 hr. - 5.1 BBL 25% oil

Pulled plug. Ran tubing and rods.