

3-10-26 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Paul Hagemeier
Phone (316) 838-6134

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-1-85 8-10-85 4-28-86
Spud Date Date Reached TD Completion Date
4110' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 303' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 179-20,835

County Sheridan

NE SW SE Sec 3 Twp 10S Rge 26 X

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

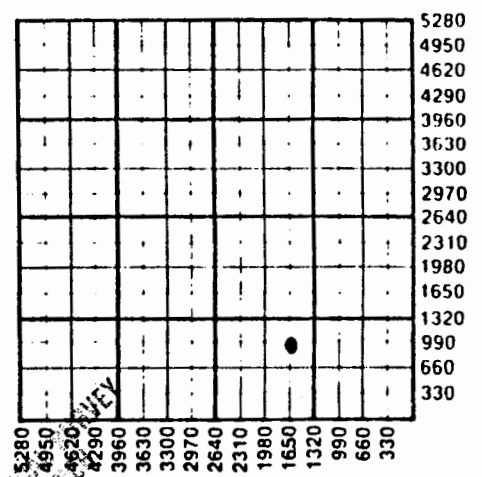
Lease Name Ziegler Well# 6

Field Name Fuller N.E.

Producing Formation

Elevation: Ground 2579 KB 2587

Section Plat



MAY 13 1986

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner of
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

WAC-01-E

SIDE TWO

78808

Operator Name Rains. & Williamson Oil Co. Lease Name Ziegler... Well# 6 SEC 3... TWP. 10S... RGE. 26... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, BKC, LTD with corresponding depth values.

DST #1 - 3795-3855, 30 (30) 60 (60). Rec. 100' MW w/trace oil. FP's 65-65, 92-105. IBHP 1114, FBHP 1126.

DST #2 - 3860-3895, 30 (30) 60 (60). Rec. 80' MCW w/oil spots. FP's 45-56, 67-79. IBHP 543, FBHP 429.

DST #3 - 3970-4000, 30 (30) 60 (60). Rec. 270' mud, 120' MCW w/scum oil. FP's 181-203, 214-237. IBHP 634, FBHP 554.

DST #4 - 4022-4038, 30 (30) 30 (30). Rec. 15' mud. FP's 45-45, 45-35. IBHP 90, FBHP 45.

DST #5 - 4042-4058, 30 (30) 30 (30). Rec. 5' mud w/trace oil. FP's 33-33, 22-33. IBHP 45, FBHP 33.

1100'

400 sx. lite weight & 75 sx. common, 2% cc. Treated back side with 20 gallons PFI-439 disposal chemical & 60 barrels of water.

TUBING RECORD size 2 3/8 set at 3840' packer at 3938'

Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows for Surface and Production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot specify footage of each interval perforated

(amount and kind of material used)

Depth

4 3989' - 3991' 250 gallons - 15% MCA, 500 gallons - 28% NE acid 500 sx. 50-50 poz., 10% gel