

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5654

Name: Rine Drilling & Exploration

Address 200 W. Douglas, Suite 1050

City/State/Zip Wichita, KS 67202-3010

Purchaser: _____

Operator Contact Person: M. Bradford Rine

Phone (316) 262-5418

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: M. Bradford Rine

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-23-92 7-29-92

Spud Date Date Reached TD Completion Date

API NO. 15- 179-21,043

County Sheridan

SE SW SW Sec. 8 Twp. 10S Rge. 26 X E W

330' Feet from S (circle one) Line of Section

990' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kaiser Well # #1-8

Field Name Tilton NE Revival

Producing Formation Lansing-Kansas City

Elevation: Ground 2622' KB 2627'

Total Depth 4160' PBTD _____

Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DLT "2 D&A Feet

If Alternate II completion, cement circulated from DR

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan _____
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 2 Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Rine Drilling and Exploration, Inc.

Signature M. Bradford Rine

Title President

Date 8/10/92

OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Subscribed and sworn to before me this 10th day of August 19 92.

Notary Public Mickey L. Wagoner

Date Commission Expires July 30, 1994

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MICKEY L. WAGONER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. July 30, 1994

Operator Name Rine Drilling & Exploration, Inc. Lease Name Kaiser Well # 1-8
 East County Sheridan
 Sec. 8 Twp. 10S Rge. 26 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)*See attached.
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 R. A. Guard Log
 Dual Porosity Log

Name	Top	Datum
Anhydrite	2256	(+371)
B/Anhydrite	2290	(+337)
Heebner	3836	(-1209)
Lansing	3873	(-1246)
Stark	4062	(-1435)
BKC	4109	(-1482)
LTD	4162	(-1535)
RTD	4160	(-1533)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	263'	60-40 posmix	170	2% gel 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval



COPY

RINE DRILLING AND EXPLORATION, INC.

SUITE 1050 - 200 W. DOUGLAS — WICHITA, KANSAS 67202-3010
316/267-1333 FAX 316/262-5472

ACO-1 Attachment

Re: Drill Stem Tests
#1-8 Kaiser
Tilton N.E. Revival
SE SW SW
Section 8-10S-26W
Sheridan County, Kansas

DST #1: 3880'-3905' (Lansing B&C)
30-60-15-45
Wk blow in 1st open.
No blow in 2nd open.
Rec. 25' oil stained mud.
IFP: 50-50 ISIP: 976
FFP: 71-71 FSIP: 926

DST #2: 3914'-3961' (Lansing E&F)
30-60-30-60
Strong blow in both opens.
Rec. 1370' water
IFP: 101-365 ISIP: 1055
FFP: 447-617 FSIP: 1045

RECEIVED
STATE OIL AND GAS COMMISSION

AUG 19 1992

CONSERVATION DIVISION
WICHITA, KANSAS