

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc. Lic # 5543

API NO. 15-179-20,642

ADDRESS 410 17th Street, Suite 850

COUNTY Sheridan

Denver, CO 80202

FIELD Wildcat

\*\*CONTACT PERSON Richard W. Benner

PROD. FORMATION None

PHONE (303) 623-0547

LEASE Werth

PURCHASER None

WELL NO. 1-9

ADDRESS

WELL LOCATION NW SE NE Sec. 9-T10S-R26W

DRILLING Kissinger Drilling, Inc.

990 Ft. from East Line and

CONTRACTOR

1650 Ft. from North Line of

DRESS 410 17th Street, Suite 850

the NE 1/4 SEC. 9 TWP. 10S RGE. 26W

Denver, CO 80202

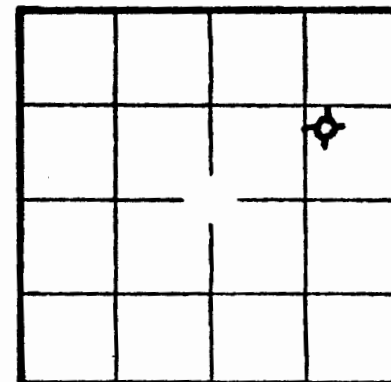
WELL PLAT

PLUGGING Kissinger Drilling, Inc.

CONTRACTOR

ADDRESS 410 17th Street, Suite 850

Denver, CO 80202



KCC  
KGS   
(Office Use)

TOTAL DEPTH 4140 PBDT None

SPUD DATE 3/10/82 DATE COMPLETED 3/22/82

ELEV: GR 2619 DF KB , 2628

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 jts, 305' set @ 324' DV Tool Used? No  
8-5/8"

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

WESSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION COMPANY

OPERATOR OF THE WERTH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT

L LOG

WICHITA BRANCH

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>TOPS:</b>				
Anhydrite	2258			9-10-26w 1-9 Werth
Base of Anhydrite		2296		
Heebner	3851			
Lansing-Kansas City	3894			
Base of Kansas City		4127		
TD	4140			
<b>DRILL STEM TESTS:</b>				
<b>DST #1</b>	3882	3925		
Open 30 minutes, SI 30, OP 30, SI 30, 1st Open-weak blow & died in 12 minutes 2nd Open-flushed tool, weak blow & died in 4 minutes				
IH 1857		FH 1839		
IF 249-294		FF 249-249		
ISI 1141		FSI 1119		
BHT 109° - Rec'd 380 drilling mud - no show				
<b>DST #2</b>	3909	3978		
OP 30, SI 60, OP 60, SI 60 Rec'd 270' mud, 180' gas cut salt water				
IF 98-202		FF 216-354		
ISIP 1175		FSIP 1175		
IHP 2120		FHP 2120		
BHT 111° - strong steady blow for 10 minutes				
<b>DST #3</b>	4012	4098		
OP 30, SI 30, OP 30, SI 30, 1st Open-weak blow f/26 minutes, then died 2nd Open-no blow, flushed tool, weak blow for 11 minutes, then died Rec'd 65' of mud w/specks of oil				
IF 39-49		FF 49-49		
ISI 980		FSI 941		
Rec'd 65' mud w/specks of oil				
NO CORES RUN				

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	324'	Common	200	3% CC; 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
None					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**