

10-10-26W

P

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,672

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sheridan
Wichita, Kansas 67202 FIELD Fuller

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing
PHONE 265-9686

PURCHASER Ashland Oil, Inc. LEASE Fuller

ADDRESS P.O. Box 391 WELL NO. #3
Ashland, KY 41114 WELL LOCATION SW NE NW

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from North Line and
CONTRACTOR 435 Page Court, 220 W. Douglas 1650 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 10 TWP 10S RGE 26 (W)

State Geological Survey
WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4372' PSTD

SPUD DATE 2-8-83 DATE COMPLETED 2-19-83

ELEV: GR 2633 DF KB 2640

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 286' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE RECEIVED
CORPORATION COMMISSION
APR 01 1983

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APR 01 1983

Date of first production 3-22-83		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity	
Estimated Production -I.P.	Oil 80 bbls.	Gas MCF	Water %	Gas-oil ratio CFPS		
Disposition of gas (vented, used on lease or sold)				Perforations 4097' - 4100' 4076' - 4080' 4032' - 4036'		

78861
(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3883-3928. Rec. 180' mud. Packer failure.			E. LOG TOPS	
DST #2 - 3892-3928. Rec. 360' sl. O&GCM. Packer failure.			Anhydrite	2265 (+376)
			Topeka	3643 (-1002)
			Heebner	3856 (-1215)
			Lansing	3895 (-1254)
			BKC	4128 (-1487)
			Cherokee Lm.	4357 (-1716)
			LTD	4375 (-1734)
DST #3 - 3906-3928. Rec. 190' sl. O&GCM. Packer failure.				
DST #4 - 3932-3956. Rec. 300' sl. O&GCM. Packer failure.				
DST #5 - 3910-3956, 30 (30) 60 (45). Rec. 2220' gassy oil, 180' Gsy.OCM. FP's 204-568, 598-922. IBHP 1043, FBHP 1043.				
DST #6 - 3949-3979, 30 (30) 60 (45). Rec. 330' GIP, 62' gassy oil, 62' gassy MCO, 62' HOC gassy mud, 62' OCMW. FP's 56-79, 90-125. IBHP 1059, FBHP 1059.				
DST #7 - 4000-4062, 30 (30) 45 (45). Rec. 2702' gassy oil, 150' HOcm. FP's 227-648, 648-1002. IBHP 1333, FBHP 1287.				
DST #8 - 4075-4101, 30 (30) 60 (45). Rec. 2108' GIP, 310' gassy oil, 62' HOcm. FP's 56-70, 90-125. IBHP 1424, FBHP 1424.				
Continued				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	286'	60/40 poz.	200 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	4374'	RFC	200 sx.	750 TW100.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4097' - 4100'
TUBING RECORD			2		4076' - 4080'
Size	Setting depth	Packer set at	2		4032' - 4036'

OPERATOR Rains & Williamson Oil Co., Inc. LEASE NAME Fuller #3

SEC. 10 TWP. 10S RGE. 26

(X)
(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #9 - 4115-4127, 30 (30) 30 (30). Rec. 20' mud w/oil spots. FP's 22-22, 22-22. IBHP 22, FBHP 22. DST #10 - 4343-4372, 30 (30) 45 (45). Rec. 20' mud w/oil spots. FP's 29-40, 40-40. IBHP 52, FBHP 45.				

Amount and kind of material used	Depth interval treated
250 gallons MCA	4097' - 4100'
500 gallons - 28% acid	4032' - 4036'

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH