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11-10-26 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name Petroleum, Inc.
Address 800 R. H. Garvey Building
300 W. Douglas
City/State/Zip Wichita, KS 67202

Purchaser Permian Corp.

Operator Contact Person Terry Naylor
Phone (316) 793-8471

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Kenneth M. Dean
Phone 316-261-5220

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-6-86 11-15-86 1-1-87
Spud Date Date Reached TD Completion Date

4070' 4003'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2204 feet
If alternate 2 completion, cement circulated
from 2204 feet depth to surface 400 SX cmt
Cement Company Name Halliburton
Invoice # 401520

API NO. 15-179-20,877

County Sheridan

NW NE NE Sec. 11 Twp. 10S Rge. 26 East
West

4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

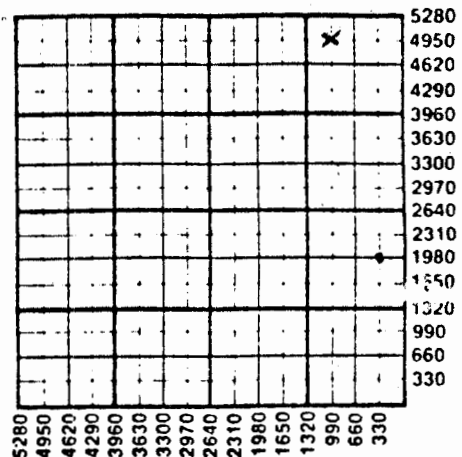
Lease Name Bittel E. Well # 1

Field Name Wildcat

Producing Formation Lansing-Kansas City

Elevation: Ground 2542 KB 2547

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C-22,301 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1980 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 12 Twp 10 Rge 26 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Alvin Mader

Production Interval

METHOD OF COMPLETION

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Conmingled

3829-33' 3842-46'

3939-43'

Submit CP-4 form with

temporarily abandoned wells.

W-10-5-11

SIDE TWO

78873

Operator Name Petroleum, Inc. Lease Name Bittel E Well # 1

Sec. 11 Twp. 10S Rge. 26 East West County Sheridan

WELL LOG

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: Oil 150 Bbls, Gas 0 MCF, Water 15 Bbls, Gas-Oil Ratio N/A, Gravity CFPB.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Toronto, Lansing, Stark Shale, B/KC.

DST #1: 3764-3818', 15-30-60-120 Rec 120' GIP, 65' oil cut mud, 60' oil and water cut mud. IFP 75-64#, ISIP 757#, FFP 85-85#, FSIP 852#.
DST #2: 3819-3841', 15-30-60-120 Rec 1620' GIP, 800' free gassy oil, 120' oil and gas cut mud. IFP 107-118#, ISIP 841#, FFP 225-321#, FSIP 862#.
DST #3: 3842-3856', 15-30-60-120 Rec 480' GIP, 480' free gassy oil, 20' heavy oil cut mud. IFP 123-112#, ISIP 1013, FFP 168-190#, FSIP 1013#.
DST #4: 3868-3894', 15-30-60-120 Rec 180' GIP, 70' oil and gas cut mud. IFP 67-56#, ISIP 935#, FFP 78-89#, FSIP 957#.
DST #5: 3920-3952', 15-30-60-120 Rec 960' GIP, 360' free gassy oil, 120' gas and oil cut mud. IFP 89-89#, ISIP 1157#, FFP 134-179#, FSIP 1157#.
DST #6: 3954-3994', 15-30-30-30 Rec. 2' mud. IFP 56-56#, ISIP 56#, FFP 56-56#, FSIP 56#.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, and Amount and Kind of Material Used.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No

Date of First Production Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)