		JN IN	<u> </u>	_		\bigcirc		
WELL COMPLET DRILLER'S LOG			Viate	Geologii ICHITA BR	cal Su	nal s	. <u>15</u> т	10S_R26W_W SE/4_SW/4_SW/4 Sheridan
API No. 15 —	179		509	. 011	WACH	ا ا	.oc	SE/4 SW/4 SW/4
Operator	County		amber	<u>-</u>		┤ '	County	
Gear Petroleum	n Company,	Inc.						640 Acres
Address 300 Sutton Pla Well No. 1	Lease Name	a, Kansas Fore	s 67202				160	
Footage Location 330 feet from	(N) (S) line	990	O feet	from st&) (993	line		F	
Principal Contractor Geologist							160	60
Red Tiger Drilling Company Date Completed		Tota	Total Depth P.B.T.D.			-	وا الم	cete well correctly
7/29/81	8/6/81		4,090'		•	lev.: Gr.	2,5/1	
Directional Deviation			and/or Gas Purc	haser		6)F	кв 25761
		L	CASING	RECORD		· · · · · · · · · · · · · · · · · · ·		
Report of all strin	gs set — surface,	intermediate,	production, et	с.				
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type cer	ment	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8''	24#	257'	Common		180 sz	x 3% C.C., 2% G
		3 3/3	- '"					
								
		ł	1					
	<u> </u>							
	LINER RECOI	RD				PERFORA	TION REG	CORD
Top, ft.	LINER RECOI	RD Sacks of	cement	Shots	per ft.	,	TION REG	CORD Depth interval
Top, ft.		Sacks o	cement	Shots	per ft.	,		
Top, ft.	Bottom, ft.	Sacks o		Shots	per ft.	,		
	Bottom, ft. TUBING RECO	Sacks of Sac			-	Size		
	TUBING RECO	Sacks of Sac	set at		-	Size		
	TUBING RECO	Packer ACID, FRACT	set at		-	Size		Depth interval
	TUBING RECO	Packer ACID, FRACT	set at		-	Size		Depth interval
	TUBING RECO	Packer ACID, FRACT	set at		-	Size		Depth interval
	TUBING RECO	Packer ACID, FRACT	set at		-	Size		Depth interval
	TUBING RECO	Packer ACID, FRACT	set at	CEMENT SQ	-	Size		Depth interval
	TUBING RECO	Packer ACID, FRACI	SET OF	CEMENT SQ	UEEZE REC	Size		Depth interval
Size	TUBING RECO	Packer ACID, FRACI	Set at FURE, SHOT, i material used	ODUCTION ing, pumping, g	UEEZE REC	Size		Depth interval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Gear Petroleum Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole						
Well No. Lease Name Fore			DI y HOIC				
s 15 T 10S R 26W W	·	-					
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Sand & Shale Anhydrite Shale & Lime Shale & Lime Streaks Shale & Lime Streaks Shale & Lime Streaks Shale & Lime Shale & Lime Shale & Lime Lime Lime Lime Lime Lime Shale & Lime Lime Thale & Lime Lime Shale & Lime RTD DST #1 30-30-30-30, rec. 2' SOCM, IFP 32-32, FFP 32-32, SIP 43/43	0 2213 2254 2317 2575 3015 3176 3417 3527 3728 3835 3900 3925 4030	2213 2254 2317 2575 3015 3176 3417 3527 3728 3835 3900 3925 4030 4090 4090	SAMPLES TOPS Anhydrite Heebner Toronto L/KC B/KC	2218 +358 3817 -1242 3837 -1262 3854 -1278 4086 -1510			
DST #2 30-30-30, rec. 3' SOCM, IFP 32-32, FFP 32-32, FFP 32-32, SIP 32/32	3900	3925					
LISE ADDITIONAL SUPERS IN N	ECESSARY TO	COMPARISON WITH	ELL DECORP				
Date Received	Jim Thatcher Signature Engineer						
	S/Title Date						