

15-10-26W Phil

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063  
Name Energy Exploration, Inc.  
Address 1002 S. Broadway  
City/State/Zip Wichita, KS 67211

Purchaser NA

Operator Contact Person Kevin Howard  
Phone 267-7336

Contractor: License # 5883  
Name Warrior Drilling Co., Rig #1

Wellsite Geologist Kent Roberts  
Phone 316-262-5300

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows: NA  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-09-88.. 7-15-88.... 7-15-88..  
Spud Date Date Reached TD Completion Date  
4150' NA  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 222' feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-179-20,926  
County Sheridan  
SE NW SE Sec. 15 Twp 10S Rge. 26 East  
West

4290 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name B.H. WERTH Well # 1

Field Name wildcat

Producing Formation NA

Elevation: Ground 2602 KB 2607

KANSAS GEOLOGICAL SURVEY Section Plat

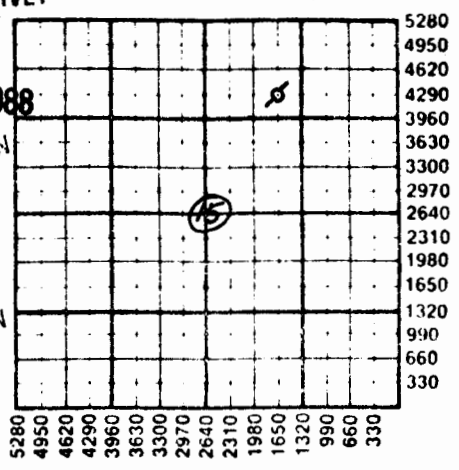
WICHITA BRANCH

AUG 03 1988

RECEIVED  
STATE CORPORATION COMMISSION

AUG - 2 1988

CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # 31036

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
NE/4 Sec 32 Twp 10S Rge 26 East  West  
Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

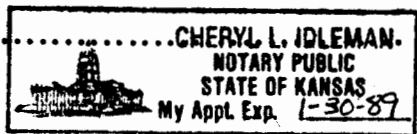
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace  
Title President Date 7-27-88

Subscribed and sworn to before me this 27th day of July 1988  
Notary Public Cheryl L. Idleman

Date Commission Expires 1-30-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec 15 Twp 10 Rge 26 W

W-10-50M

Operator Name Energy Exploration Inc. Lease Name B.H. Werth Well # 1

Sec 15 Twp 10S Rge 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [X] Sample

Name Top Bottom

DST #1 3901-3919 (Lns. B) 30-30-30-30, Rec. 5'
0 spk. M, IHP 1993, IFP 52-52, ISIP 737, FFP 42-42, FSIP 633, FHP 1951, temp. 119°

DST #2 3919-3935 (Lns. D) 30-30-30-30, Rec. 30'
MW, 25,000 chl., IHP 1972, IFP 52-52, ISIP 956, FFP 52-52, FSIP 914, FHP 1888, temp. 119°

Table with 3 columns: Formation, Sample, Log. Rows include Anhydrite, Topeka, King Hill Shale, Heebner, Toronto, Lansing, Muncie Creek, Stark Shale, BKC, T.D.

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4, 8 5/8, 23#, 222', common, 150, 3%cc 2%gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth

TUBING RECORD table with 5 columns: Size, Set At, Packer at, Liner Run, Yes/No

Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other)

Estimated Production Per 24 Hours table with 5 columns: Oil (Bbl's), Gas (MCF), Water (Bbls), Gas-Oil Ratio, Gravity (CFPB)

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled